

CAGS3 Scientific Exchange in China

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Visits (15 September to 28 October 2017)

- Visiting Xinjiang Oilfield on CO2EOR Modelling, Karamay
- Visiting China Geological Survey, Baoding
- Other Visits: CUP (Beijing), Head Office of CGS

CAGS Scientific Exchange Program

Mapping groundwater resources in potential geological storage regions;

- Reservoir modelling of geological storage of CO₂-Enhanced Water Recovery (CO₂-EWR) and/or CO2-EOR projects;
- Geomechanics;
- Risk assessment;
- Geological storage site selection and assessment; and
- Monitoring.



Visiting Xinjiang Oilfield, PetroChina, Karamay 15 – 30 September 2017

Research Institute of Petroleum Exploration and Development, Xinjiang Oil Field Karamay





Scientific Exchange with Local Researchers

Exchange work in Karamay:

- Several presentations on reservoir modelling for CO₂ storage in the saline aquifer, and Australia's activities on CCS, particularly on geological storage and monitoring.
- The local oilfield experts introduced their understanding and planning on CO2EOR in the Zhungeer Basin.
- The local experts and I went through together the static reservoir modelling and dynamic simulation related to CO2EOR work done and/or undergoing in the research institute. The people from both sides improved the understanding on CO2EOR.
- Due to the data confidentiality, it is not feasible to do any data analysis or numerical modelling with the local oilfield data,



Understanding on CO2EOR in the Zhungeer Basin

- The geological reserves suitable for CO2EOR project: 1.16 billion tonnes, including 62% of conglomerate reservoirs and 38% of sandstone reservoirs.
- Miscible drive: 590 million tonnes
- Immiscible drive: 570 million tonnes
- The recoverable reserve:120 million tonnes
- CO2 storage: 360 million tonnes



100





Visiting CHEGS, CGS, Baoding

8 - 28 October 2017





Reservoir Porosity





Scientific Exchange in Baoding

- Giving a series of presentations on reservoir modelling for CO₂ storage in the saline aquifer, and Australia's activities on CCS, particularly on geological storage and monitoring.
- The scientists from both sides discussed on the static reservoir modelling and dynamic simulation plan for CO2EWR project in the Zhungeer Basin.
- Working together on the available data for both the static and dynamic modelling
- > Part of the research results will be published at the GHGT14, October 2018.

<u>"Combined study of static and dynamic reservoir modelling for the CO₂ storage project in deep saline aquifer in Zhundong, Xinjiang, China"</u>



Dynamic Modelling



Zhungeer Model Zhungeer Model Molality/CO2i 2300-01-01 | Javer: 34 2.00e+11 578.000 579.000 580,000 581,000 583.000 ole) 582,000 mg) CTR(CO2) (201:2004) (202) (202) 1.24 0.00 5 1.00e+11 0.87 0.74 0.62 0.50 5.00e+10 ŏ 0.37 -18 0.25 aug 0.00e+ 2050 2100 2150 2200 2250 2300 578,000 579,000 580,000 581,000 582,000 583,000 եվորութիսորուկությունությունությունություն Time (Date) - Aqueous Component Moles SCTR(CO2) ---- Cumulative Gas Inje. Moles(CO2) SC ----- Gas Component Moles SCTR(CO2)

Total injection: 4.022 million tonnes in 50 years





1.11

0.12

0.00



Other Visits

China University of Petroleum (Beijing), Karamay campus:

Giving a presentation on "Geological storage of CO₂ in the saline aquifer"

Head office of CGS, Beijing:

- ✓ Meeting the officers related to CCS and CAGS project
- Giving a presentation on "Australian CCS activities and the progress on CAGS3 project"



Exciting Trip













Thank You!

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