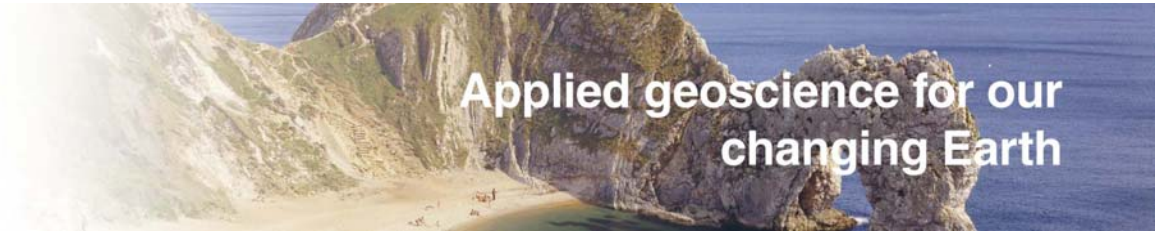




**British
Geological Survey**

NATURAL ENVIRONMENT RESEARCH COUNCIL



Introduction to CCS work at BGS

Ceri Vincent, Jonathan Pearce, Karen Kirk, Michelle Bentham, Andy Chadwick, Luke Bateson, Chris Rochelle, Keith Bateman, Caroline Graham, Dave Jones, Julie West, Sam Holloway, John Rowley, Jon Harrington, Gary Kirby, Sarah Hannis

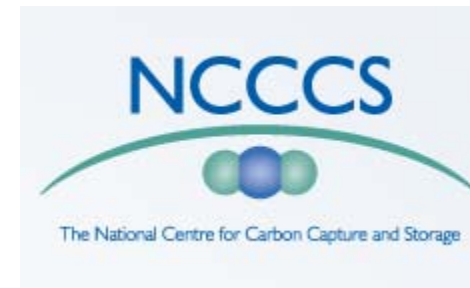
The British Geological Survey

- Founded in 1835, the British Geological Survey (BGS) is the world's oldest national geological survey
- The BGS is part of **the Natural Environment Research Council (NERC)**, which is the UK's main agency for funding and managing research, training, and knowledge exchange in the environmental sciences.
- BGS carries out research in strategically important areas including energy and natural resources, vulnerability to environmental change and hazards, and Earth System Science, often in collaboration with the national and international scientific academic community.
- **The BGS CO₂ team is active worldwide in CCS with over 20 geoscientists working on CO₂ storage research**



The BGS CO₂ team

- The BGS CO₂ team is active worldwide in CCS with over 20 geoscientists working on CO₂ storage research and an annual budget of around UK£1million (approx \$1.4m). CCS at BGS started early 1990's with Joule project
- Research topics at BGS include:
 - deep and shallow monitoring of storage sites,
 - storage capacity mapping in the UK and overseas;
 - storage capacity modelling via flow simulations;
 - experiments and modelling on geochemical and biological effects of storage;
 - experimental work on flow of supercritical CO₂ in low permeability media.



The British Geological Survey and the University of Nottingham have also initiated a collaborative institution for CCS research



Selected CCS Team Activities 2009 -2011



Plus advice to **Department of Environment and Climate Change for the UK competition**, support for the Otway Review (Australia), Gorgon Review, (Australia), Aalborg Review (Denmark), Altmark Review (Germany) and a number of commercial in confidence projects



BGS involvement in CO₂ storage capacity estimation



- Past:
 - Conducted resource estimates of the potential on the UK Continental Shelf for our Department of Energy and Climate Change
 - Involved in devising the CSLF methodology (<http://www.csforum.org/>)
 - India (for IEAGHG), Ireland, China (COACH, NZEC and GeoCapacity)
- Present:
 - Involved in the current reassessment of UK storage potential funded by the Energy Technologies Institute
 - Database and calculation engine that includes attributes of those such as probabilistic estimate of storage capacity
 - **Involved in an emerging IEA initiative to produce a roadmap for CO₂ storage capacity estimation**
 - IEA want a to produce a roadmap that people can follow to derive a capacity number for their jurisdiction that is more realistic, e.g. How much capacity can be relied on at a certain cost?

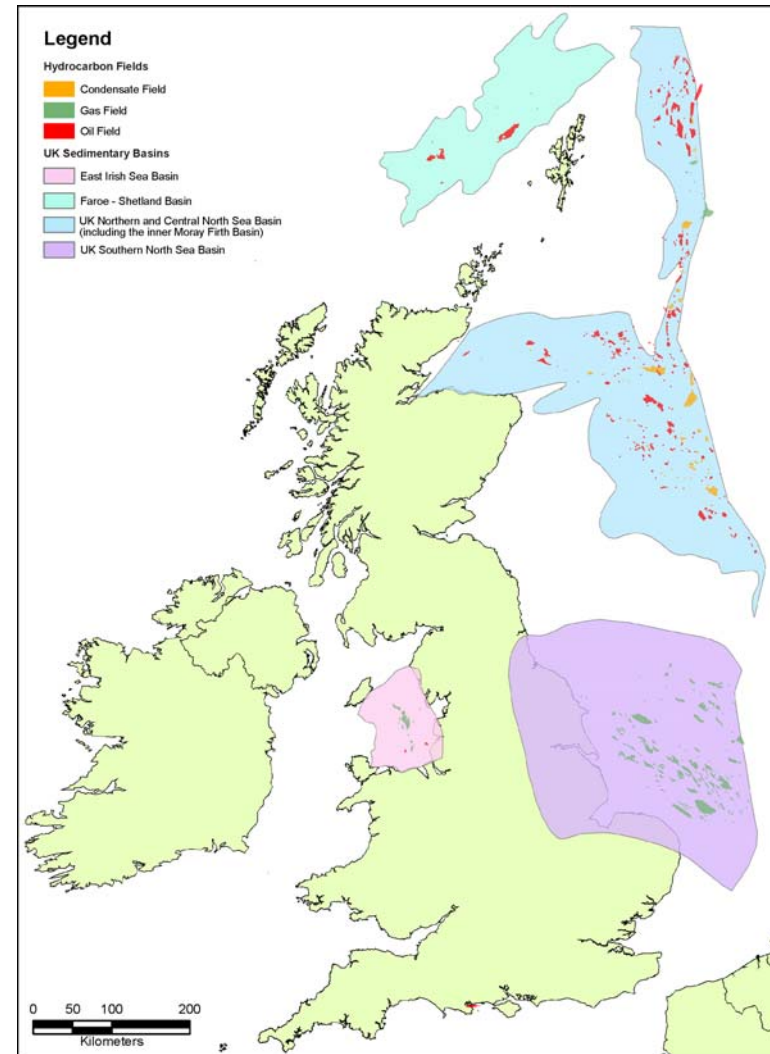


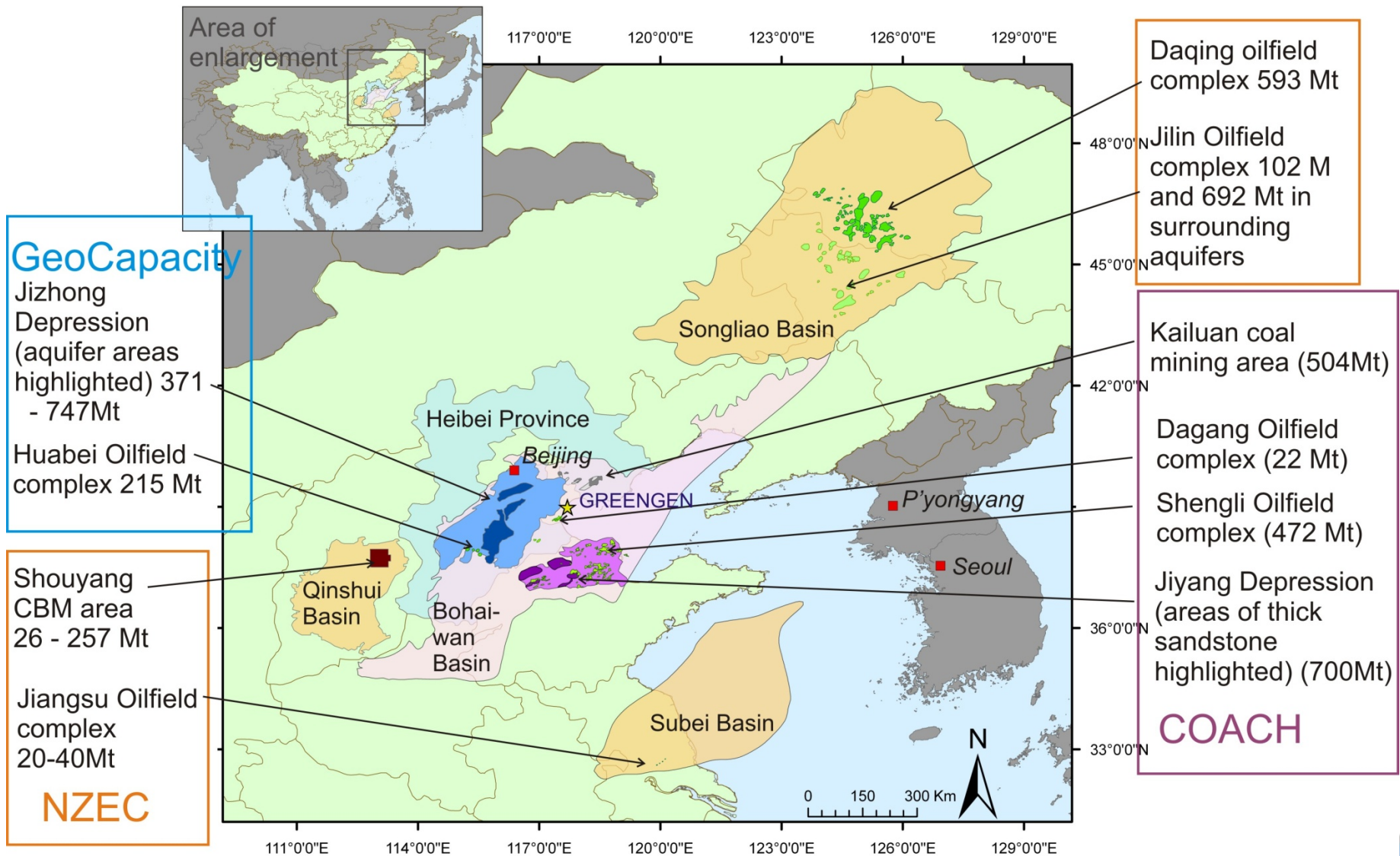
Sam Holloway

Industrial carbon dioxide emissions and carbon dioxide storage potential in the UK

- Report COAL R308 DTI/Pub URN 06/2027 (October 2006)

Category	Location	Estimated CO ₂ storage capacity (million tonnes)
Oil fields	Offshore	1171
	Onshore	4
Gas fields	Offshore	5138
	Onshore	5
Saline aquifers	Southern North Sea Basin	Up to 14250
	East Irish Sea Basin	Up to 630
	Northern and Central North Sea Basin and other offshore basins	Not quantified but potentially large
	Onshore	Not quantified but potential small
TOTAL QUANTIFIED CO₂ STORAGE CAPACITY		Up to 22414





Basemap data taken from the Digital Chart of the World (1:1 million data), State province and basin outline (with the exception of Qinshui) reproduced with the kind permission of the USGS.

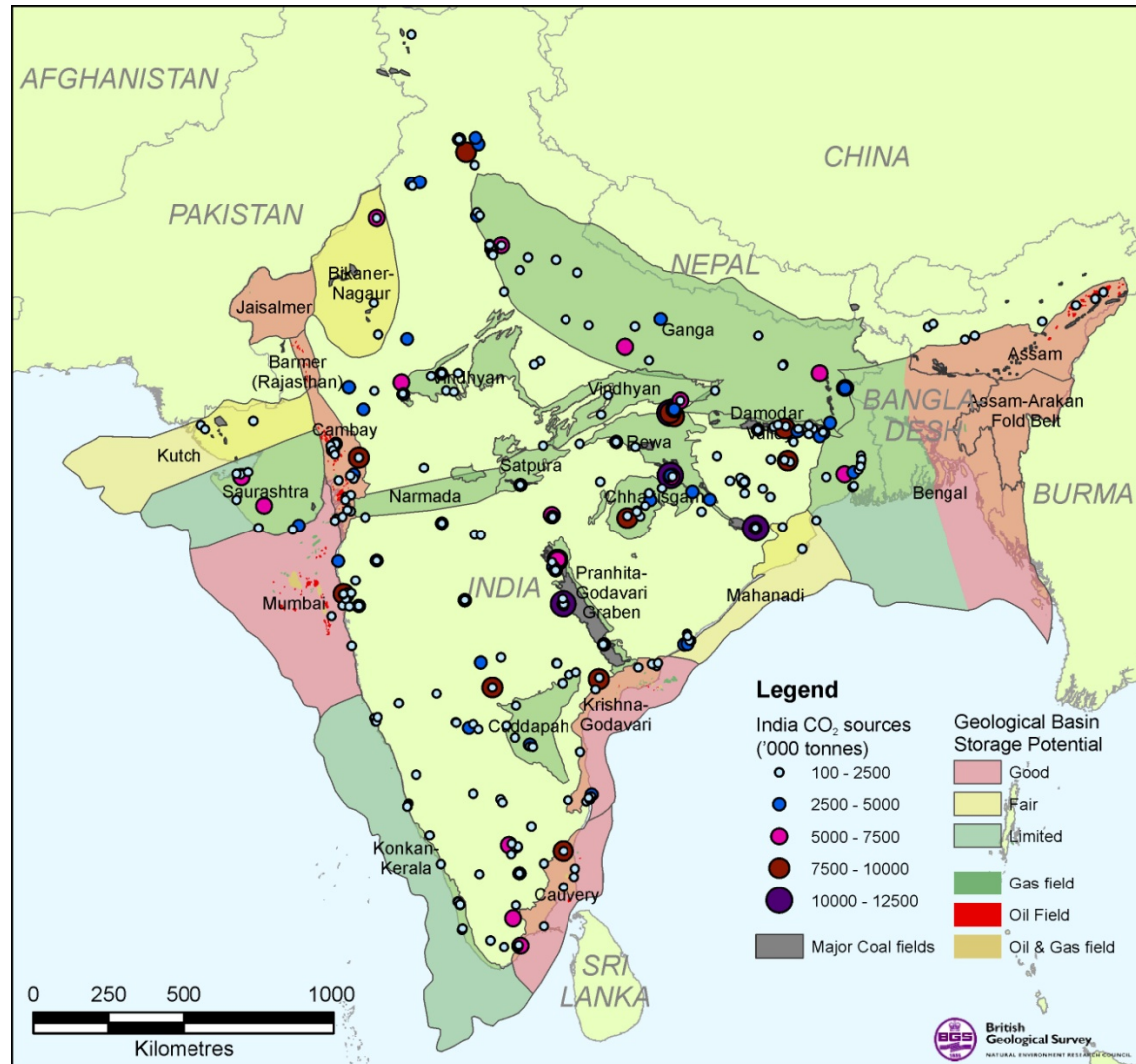
NZEC: <http://www.NZEC.info>, COACH: <http://www.co2-coach.com/>, GeoCapacity: <http://www.geology.cz/geocapacity>

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A regional assessment of the storage potential of the Indian sub-continent

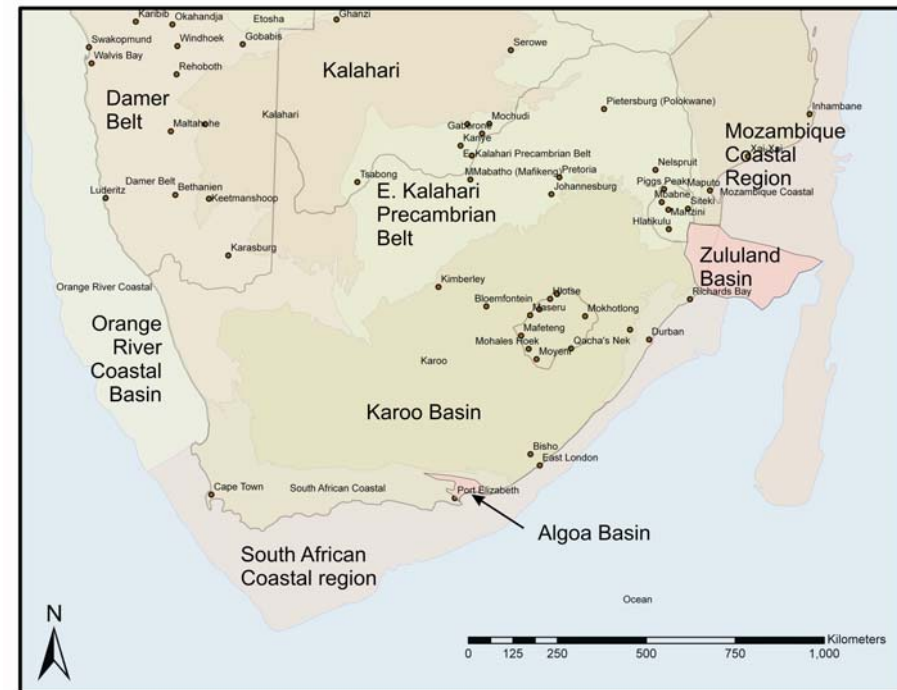
- IEAGHG report 2008/2
- India, Pakistan, Bangladesh, Sri Lanka
- BGS and local partners
- Indian CO₂ emissions in 2000 were 956 Mt (IEAGHG)
- Estimated storage capacity in oil and gas fields in the Assam, Barmer, Cambay, Mumbai and Gujarat fields 835 Mt
- Estimated Indian storage capacity of deep coals 345 Mt



South Africa – Europe Cooperation on Carbon Capture and Storage (SAfECCS)

Main aims:

1. Capacity building
2. Prepare for test injection:
 - Geological assessment of ‘Test Injection’ site
 - Assess how test injection could take place under current regulations
 - Assessment of financial opportunities for CCS in South Africa.



CO2GeoNet

- Coordinated by BGS
- CO₂GeoNet is *the* European scientific authority on CO₂ geological storage. As an independent and multidisciplinary scientific body, CO₂GeoNet has the key role of building trust in CO₂ geological storage and supporting wide scale CCS implementation
- Over 150 CO₂GeoNet researchers from 13 European institutes
- Four domains of activity
 - Research
 - Scientific advice
 - Training and capacity building
 - Information and communication



CO₂GeoNet researchers working jointly at Latera



Latera Study Site

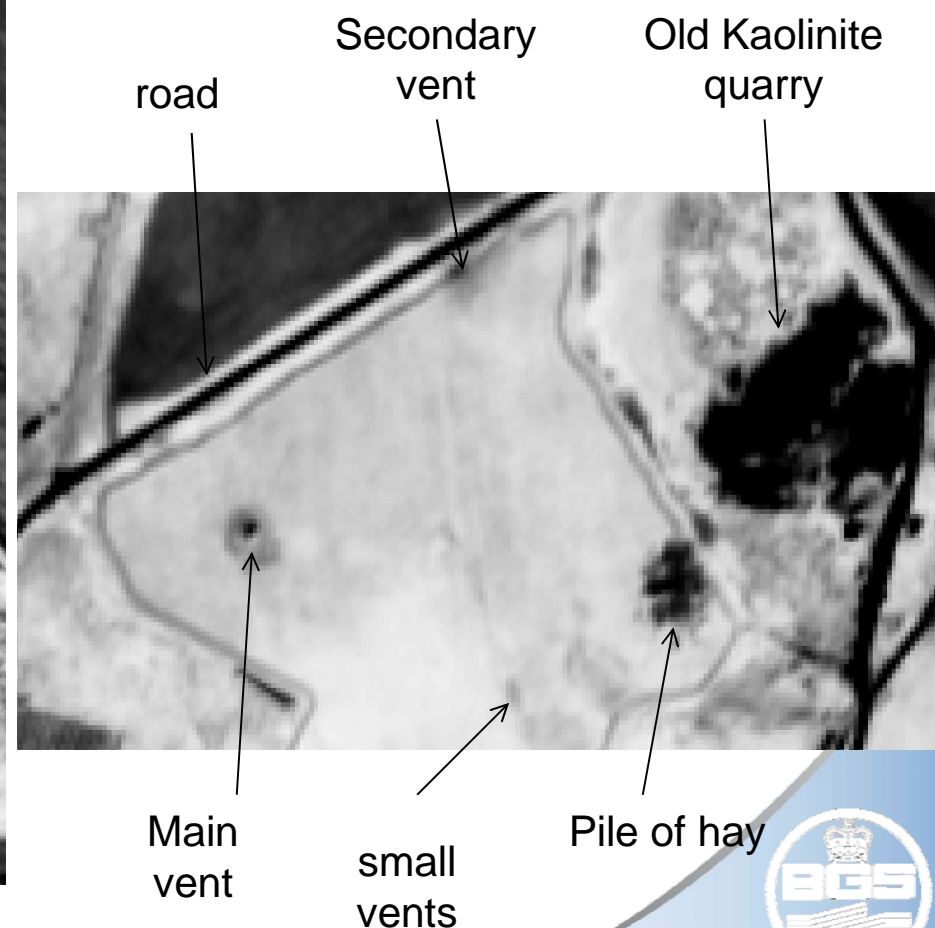


- NERC ARSF data flown in Italy in September 2007
- Ground-truthing data also collected.
 - Field spectrometer readings (ASD)
 - Soil gas flux to atmosphere
 - Soil gas compositions
 - Atmospheric monitoring
 - Weather station
 - Eddy covariance

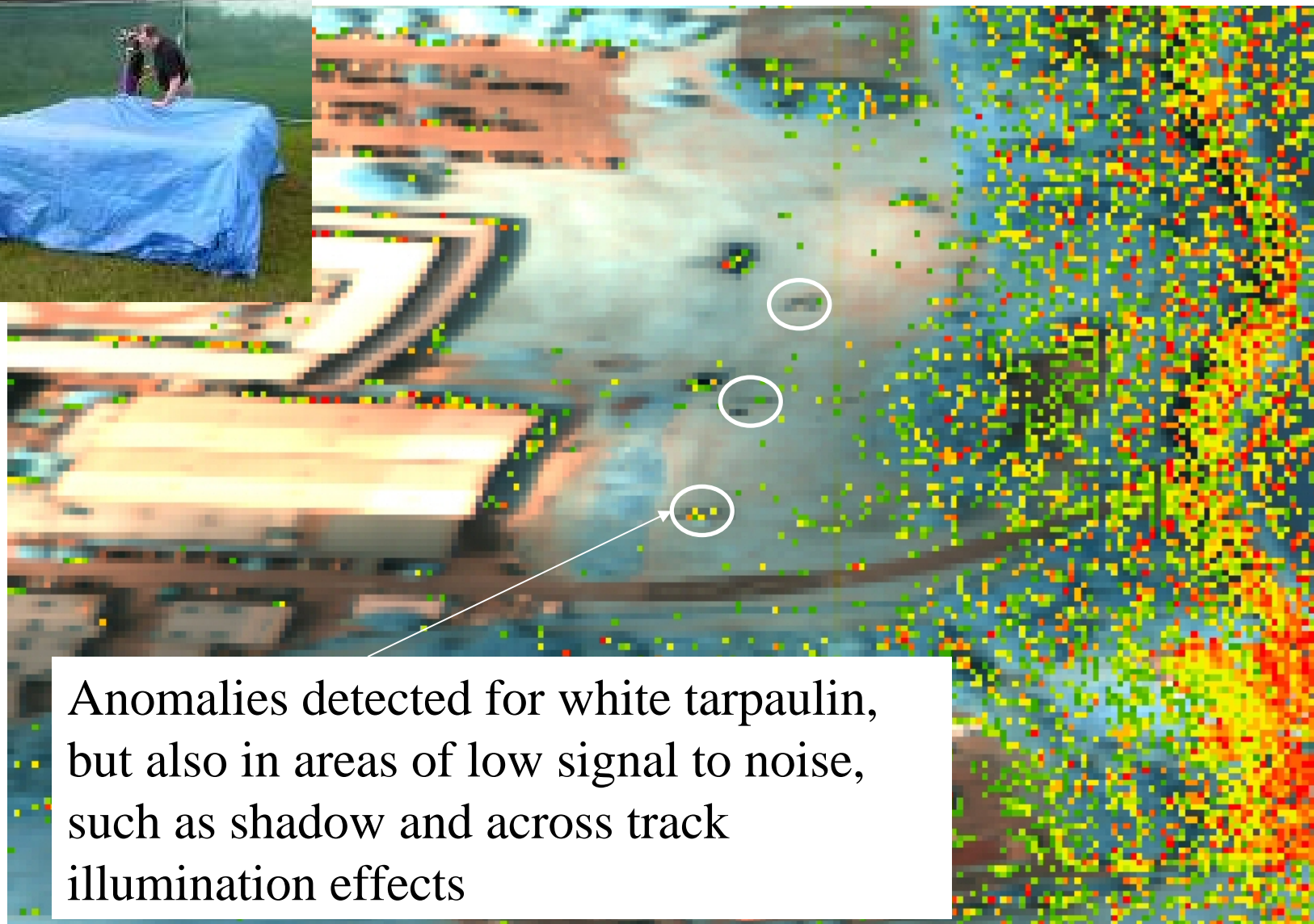
Vegetation Health

Dark areas = unhealthy vegetation

- NDVI greyscale for the main vent area



Test at BGS – Continuum Interpolated Band Ratio result

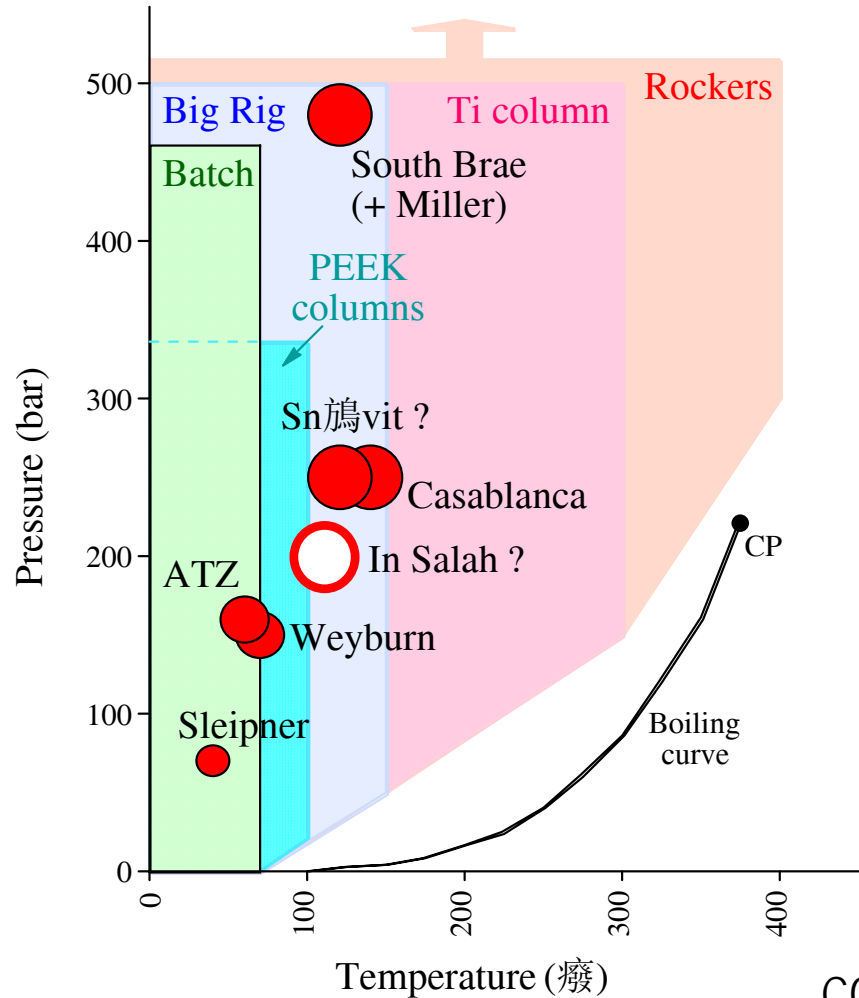


Anomalies detected for white tarpaulin, but also in areas of low signal to noise, such as shadow and across track illumination effects



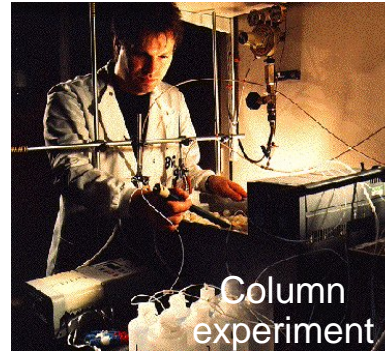
BGS Hydrothermal Laboratory

CO₂-water-rock geochemistry

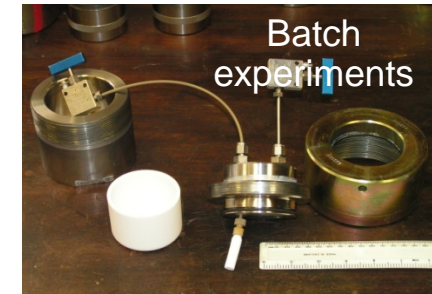


Site-specific studies using borehole core (e.g. Sleipner, Weyburn, Casablanca, ATZ-Austria, Snohvit).

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CO₂ Storage reactions
Gas Hydrates
Geothermal systems



Cement/alkaline fluid reactions
Radioactive Waste disposal
Mineral dissolution kinetics

Keith Bateman and Chris Rochelle

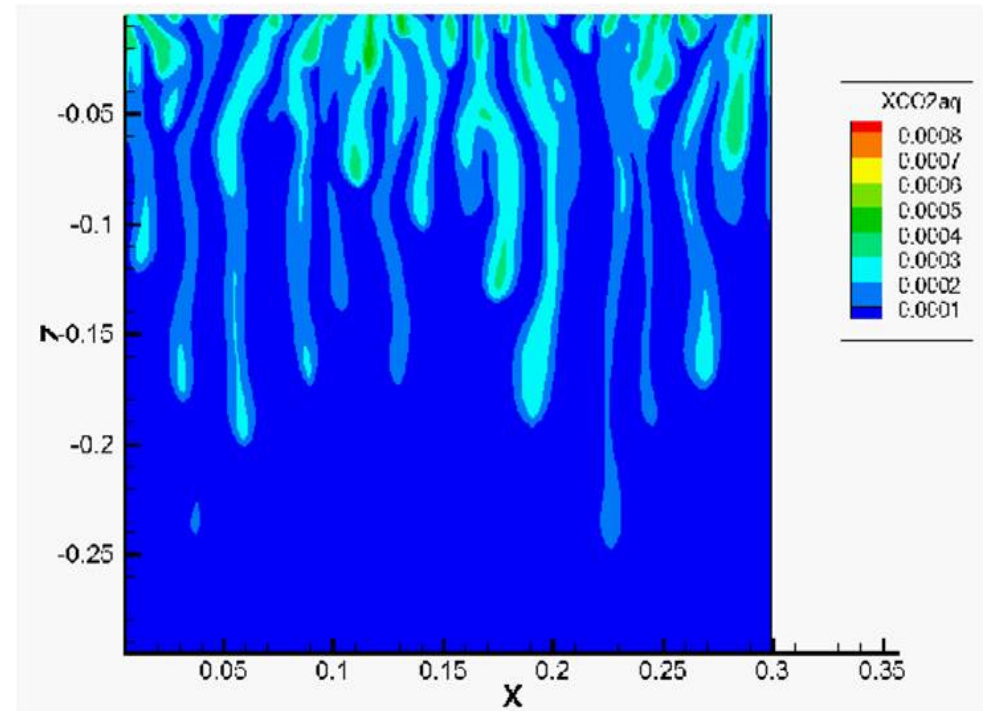


CO₂ dissolution into formation waters

Dissolution of free phase CO₂ into formation water at the base of the 'CO₂ bubble' is a key first step in the process of solubility and mineral trapping. We need to understand how this occurs, and how to enhance the process.



Lab test timelapse sequence showing plumes of denser CO₂-rich water descending into CO₂-poor water. Cell = 30x30 cm, test duration = 2 hours.



TOUGH2 simulation showing very similar results to the lab experiment - increasing confidence in the ability of predictive codes to match reality.

CO₂-cement reactions

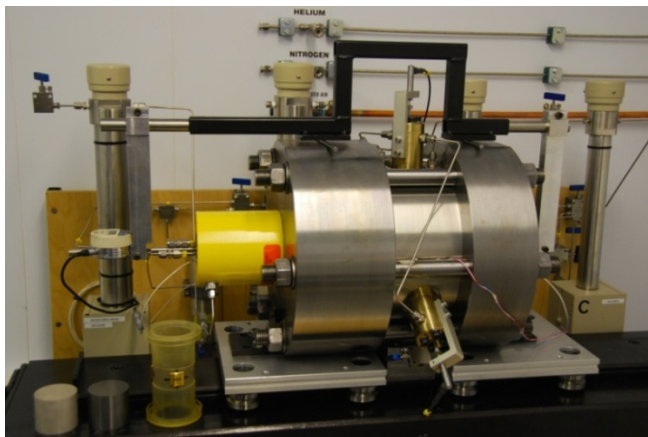
- Previous cement studies:
 - Utilise equipment in the Hydrothermal Lab.
 - 15 years working with cements and alkaline fluids in experiments as part of UK and international radwaste programmes.
 - Long-term mineralogical changes in cements in the natural environment (analogue studies).
- CO₂-cement reactions:
 - Generic theoretical studies on volumetric changes.
 - Site-specific studies (e.g. Sleipner and Weyburn).
 - CO₂GeoNet project on CO₂-borehole infrastructure interactions.



BGS Transport Properties Research Laboratory

CO₂-caprock reactions:

- Generic and site-specific studies – multiphase flow in low permeability media
- Intact caprocks:
 - Fluid/gas transport parameters (such as capillary entry pressure)
- Enables assessment of seal capacity and long-term integrity
- Focus on understanding physical processes to inform models
- **Emphasis on long duration, high precision experiments**
- State of the art Super-critical CO₂ rig
- Allows testing of seal materials at a range of representative in-situ stresses and conditions
- Flow through faults, fractures and interfaces

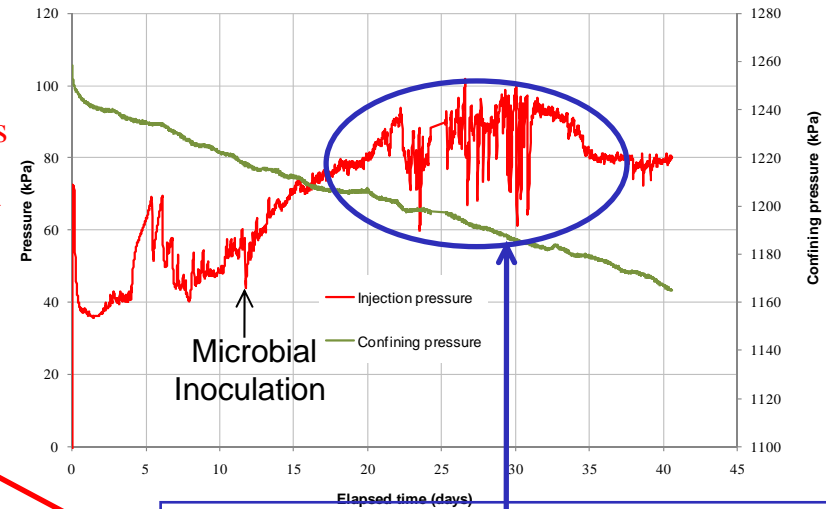


Approach for evaluating microbial impacts on rock physical properties

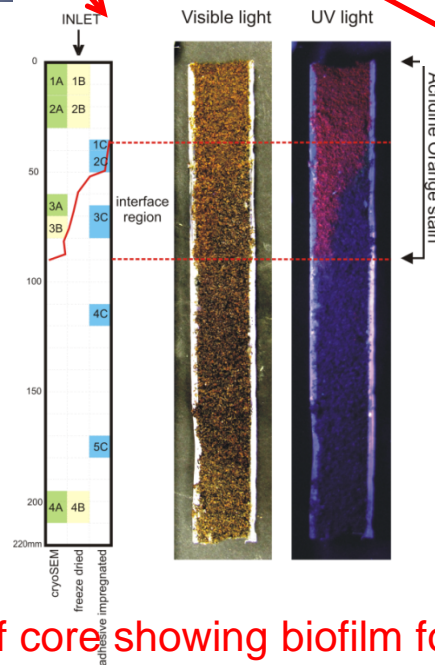
Biological flow cell



Injected with microbes

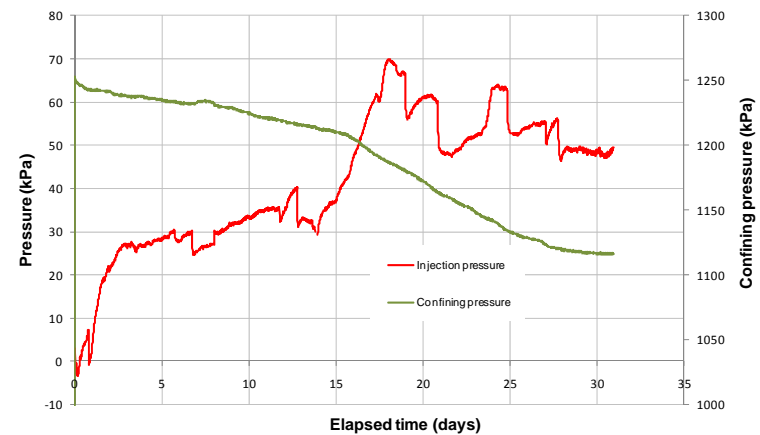


Microbes and biofilms on pyrite grains



Analysis of core showing biofilm formation

Change in flow due to cycling of biofilm formation/breakthrough of fluid



No injection of microbes

RISCS Project

www.riscs-co2.eu



Damaged pasture from natural CO₂ seeps in northern Greece



Natural CO₂ seeps near Sicily used to investigate marine responses to CO₂ leaks



Palaemon serratus, one of several marine species whose response to elevated CO₂ is being investigated



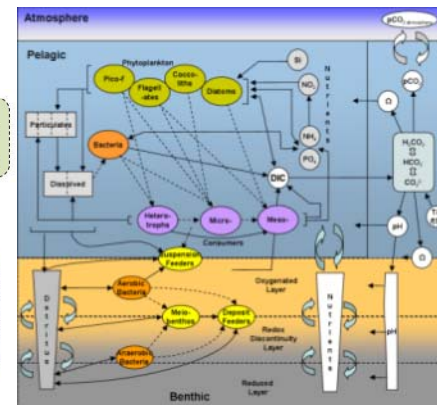
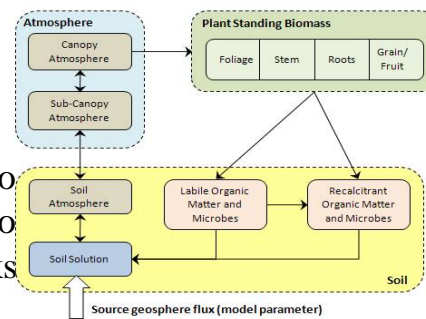
Monitoring CO₂ fluxes in experiments investigating impacts of CO₂ leaks on agricultural soils and crops

- Investigating impacts of potential leaks from storage sites to inform risk assessments



Mesocosm experiments investigating impacts of elevated CO₂ on benthic organisms. *Courtesy of Edwin Foekmar, IMARES*

Soil-plant model used to investigate plant responses to CO₂ leaks



Marine biogeochemical model for investigating marine responses to CO₂ leaks





Gas flux measurements and biological monitoring at ASgard site (UK)



soil gas and flux monitoring techniques



Mobile open path laser tool development – In Salah, Weyburn



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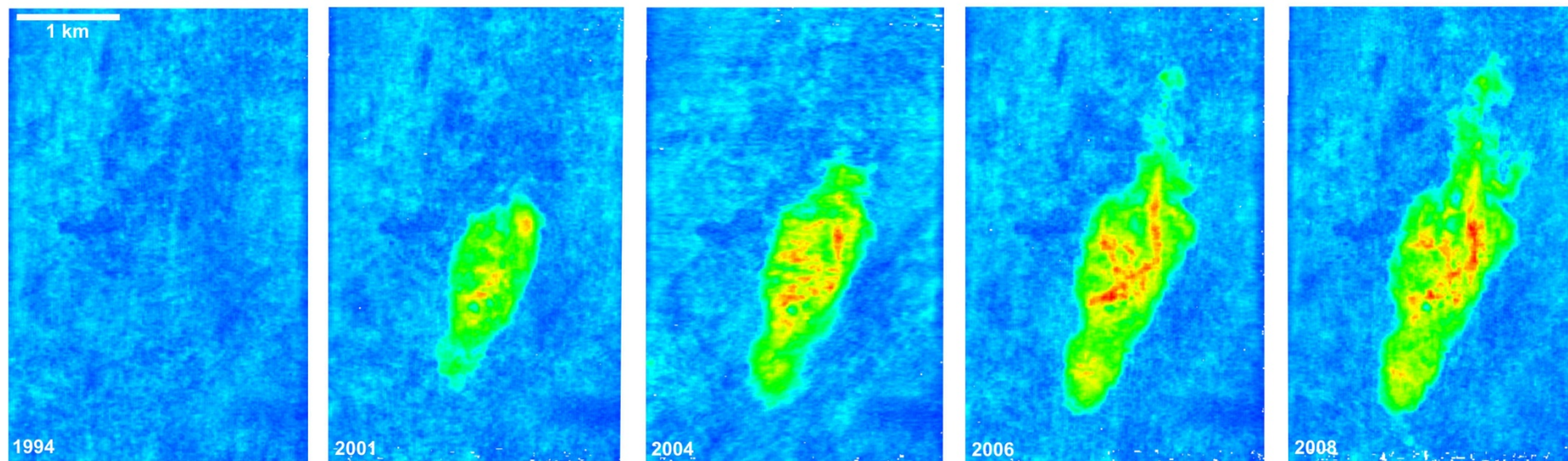
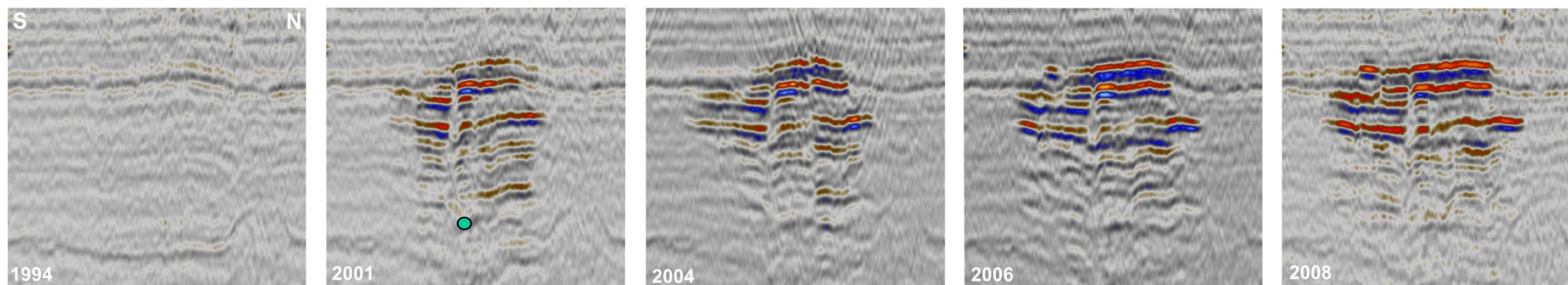
- Tool comparison and development of generic monitoring strategies
- Interpretation, modelling and assessment of site monitoring datasets at Sleipner (including 3D seismic), Weyburn and InSalah



Dave Jones

Sleipner: Imaging CO₂ in the reservoir

vertical section



plan view

Seismic courtesy Statoil

CR1US Fieldwork

- Concentrated on sampling bleaching contacts, further ground-truthing and trying to understand what field relationships tell us



Monitoring Selection Tool

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hide
Control panel
help

Aquifer	Oil	Gas	Coal
✓	✗	✗	✗

Quantity of injected CO₂

Injection rate [Mt/year]	Duration [years]
1	15

Landuse at proposed storage site

Populated	Agricultural	Wooded	Arid	Protected
✗	✗	✗	✗	✗

Monitoring phase

Pre-injection	Injection	Post-injection	Post-closure
✗	✓	✗	✗

Monitoring aims

Plume	Top-Seal	Migration	Quantification	Efficiency
✓	✓	✓	✓	✓
Calibration	Leakages	Seismicity	Integrity	Confidence
✓	✓	✓	✓	✓

Monitoring package

Core	Additional	All
✗	✓	✗

Scenario summary: New Scenario [2011-03-17 17:25:24]

Location: Offshore; **Depth:** 500 to 1500 m; **Type:** Aquifer; **Quantity:** 15.000 Mt (1.000 Mt/yr for 15.0 yrs); **Package:** BGS+Non-protected+Syn-injection+Additional

Tool	Rating %	Plume	Seal	Migration	Q
Multicomponent surface seismic	68	3.0	4.0	3.0	-
Long-term downhole pH	42	1.0	2.0	2.0	-
Tracers	38	1.0	2.0	2.0	-
Cross-hole seismic	38	2.0	2.0	1.0	-
Vertical seismic profiling (VSP)	30	2.0	2.0	1.0	-
Microseismic monitoring	25	1.3	1.3	0.7	-
Surface gas flux	22	0.0	0.0	0.7	-
Cross-hole EM	18	1.3	0.7	0.7	-
Seabottom gas sampling	18	0.0	0.0	0.7	-
Surface gravimetry	13	0.7	0.0	1.3	-
Sidescan sonar	13	0.0	0.0	0.0	-
Boomer/Snarker	-	-	-	-	-



Thank you



Useful links

- http://www.bgs.ac.uk/research/energy_co2.html
- www.co2remove.eu
- www.nzec.info
- <http://www.sintef.no/projectweb/bigccs/>
- <http://www.sintef.no/co2fieldlab>
- <http://www.energytechnologies.co.uk/Home/Technology-Programmes/carbon-capture.aspx>
- www.co2geonet.com/
- <http://www.co2-coach.com/>
- <http://www.cassem.org.uk/>
- <http://homes.esc.cam.ac.uk/crius/home>
- <http://www.co2captureandstorage.info/co2monitoringtool/>
- <http://www.bgs.ac.uk/qics/home.html>
- www.riscs-co2.eu

