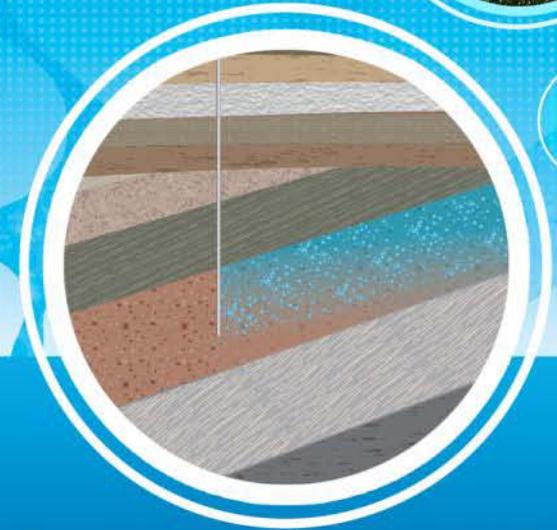


The CO2CRC Otway Project



Presenter

Dr Mark Bunch

Cooperative Research Centre
for Greenhouse Gas
Technologies (CO2CRC)

CAGS Summer School
Wuhan, Hubei province, China
3rd November 2010

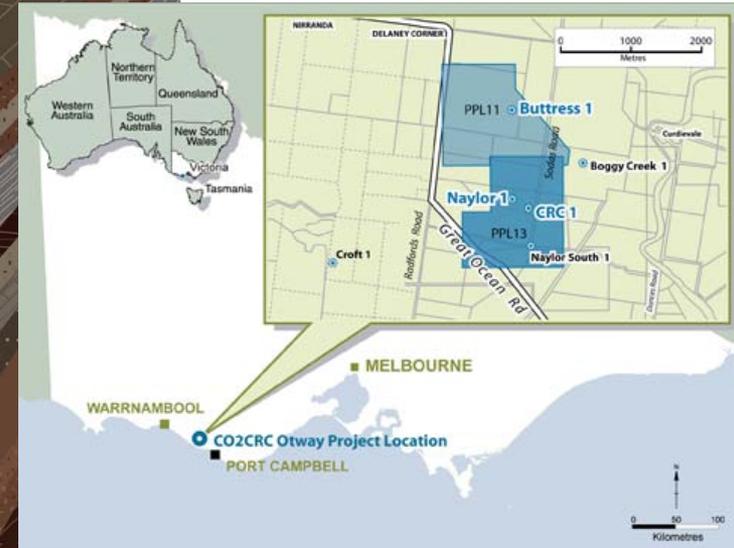
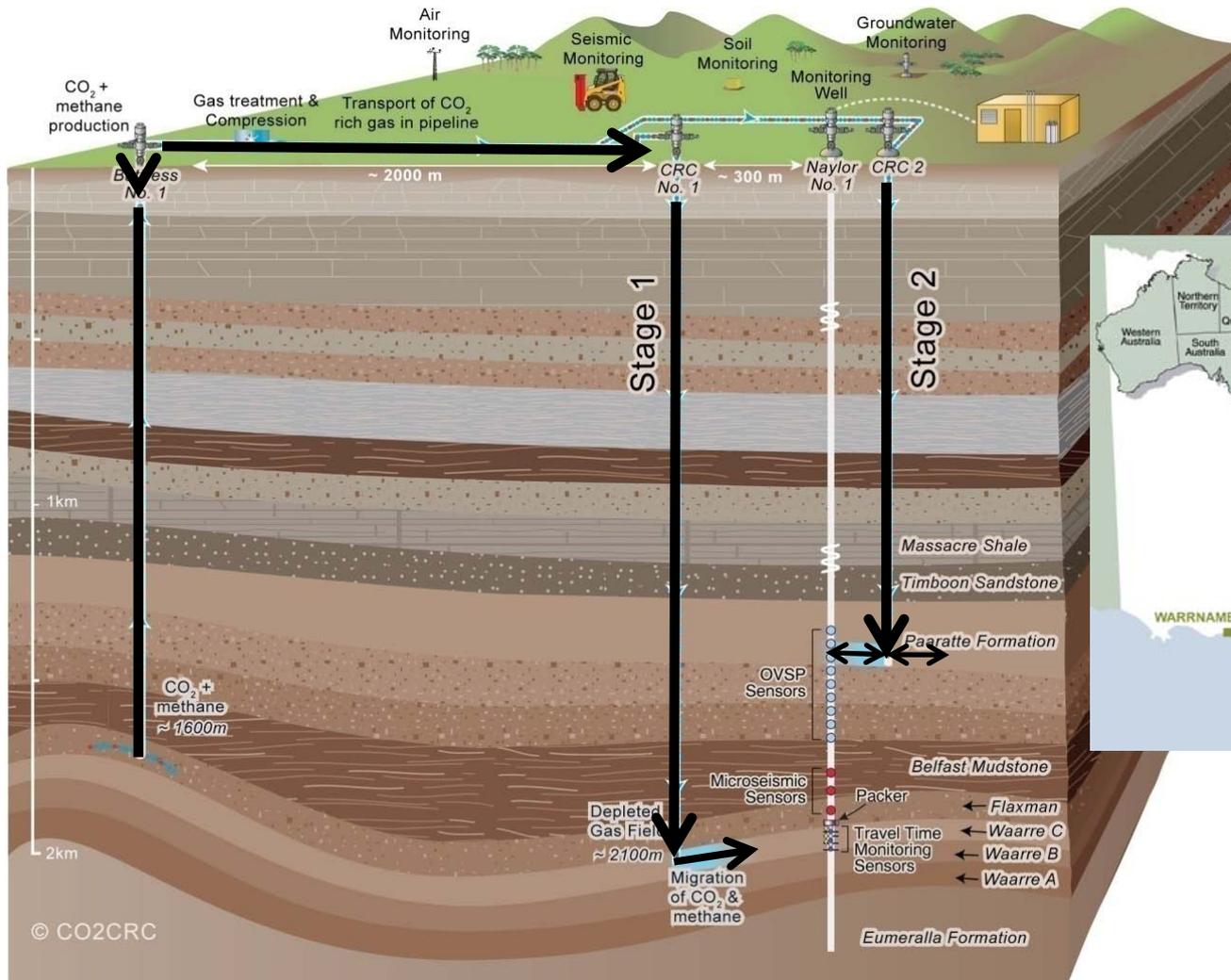
© CO2CRC
All rights reserved



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



The CO2CRC Otway Project – location & concept



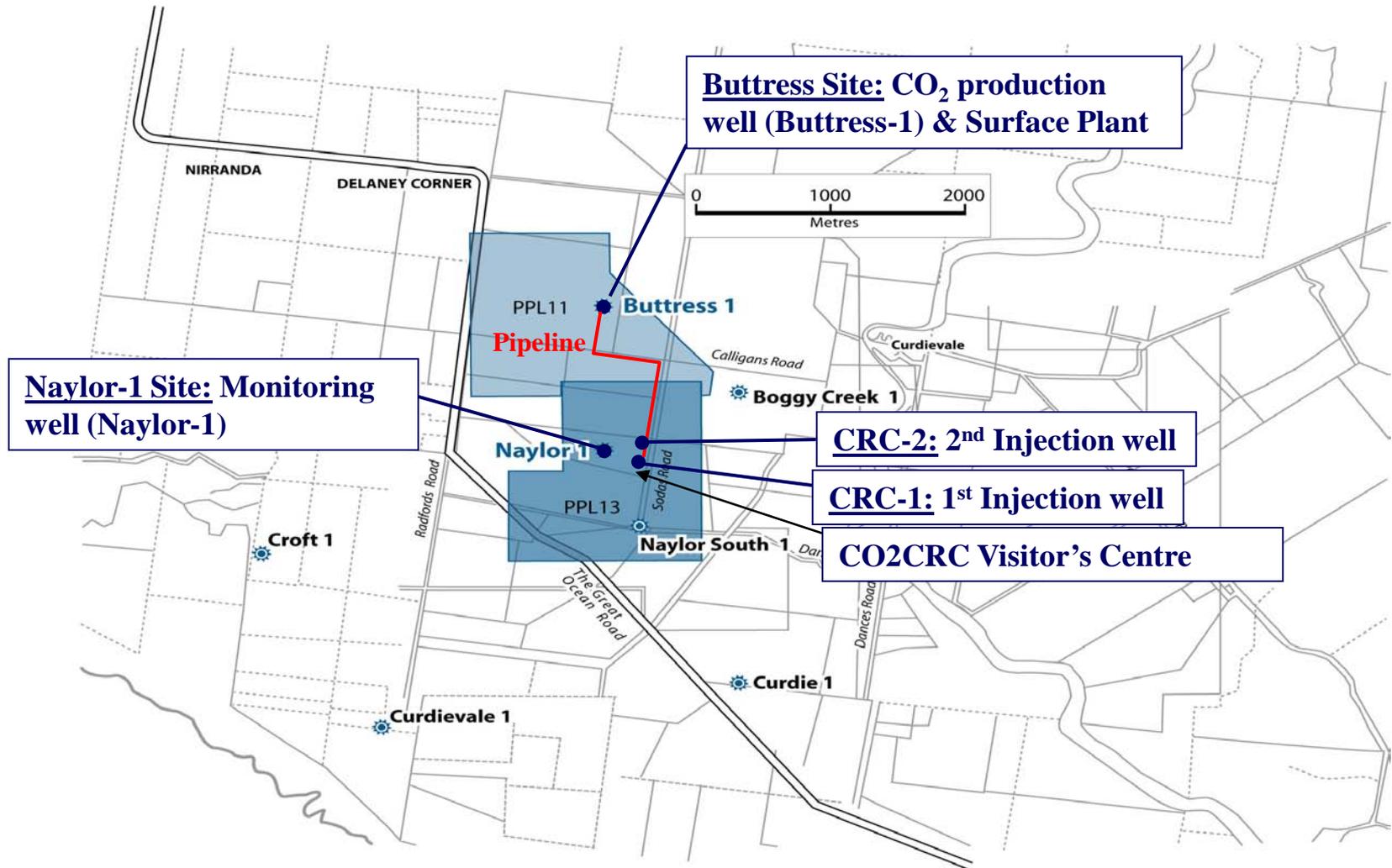
China Australia Geological Storage of CO₂
 中澳二氧化碳地质封存



© CO2CRC
 All rights reserved



CO2CRC Otway Project facilities



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved





cags

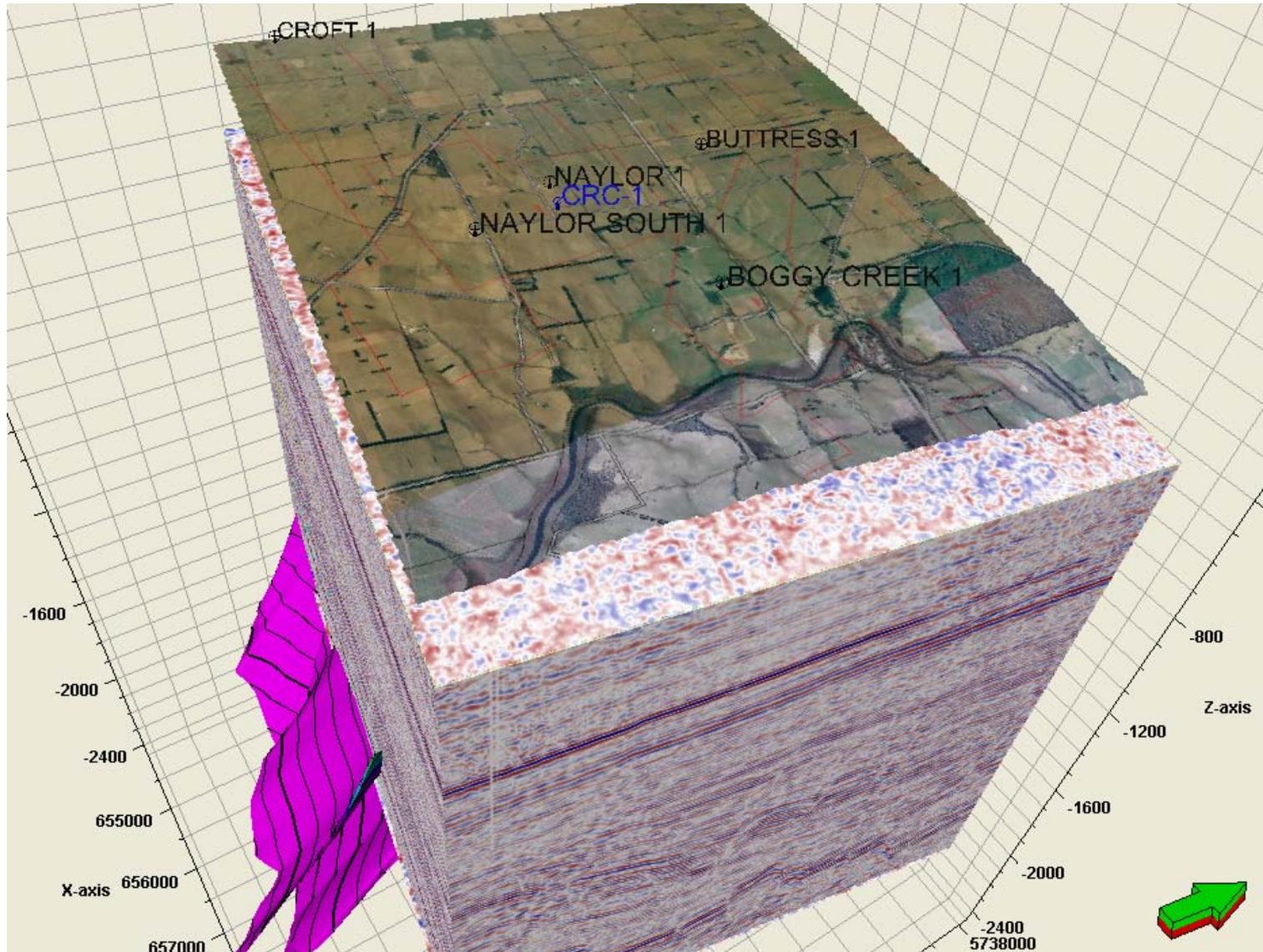
China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂ CRC

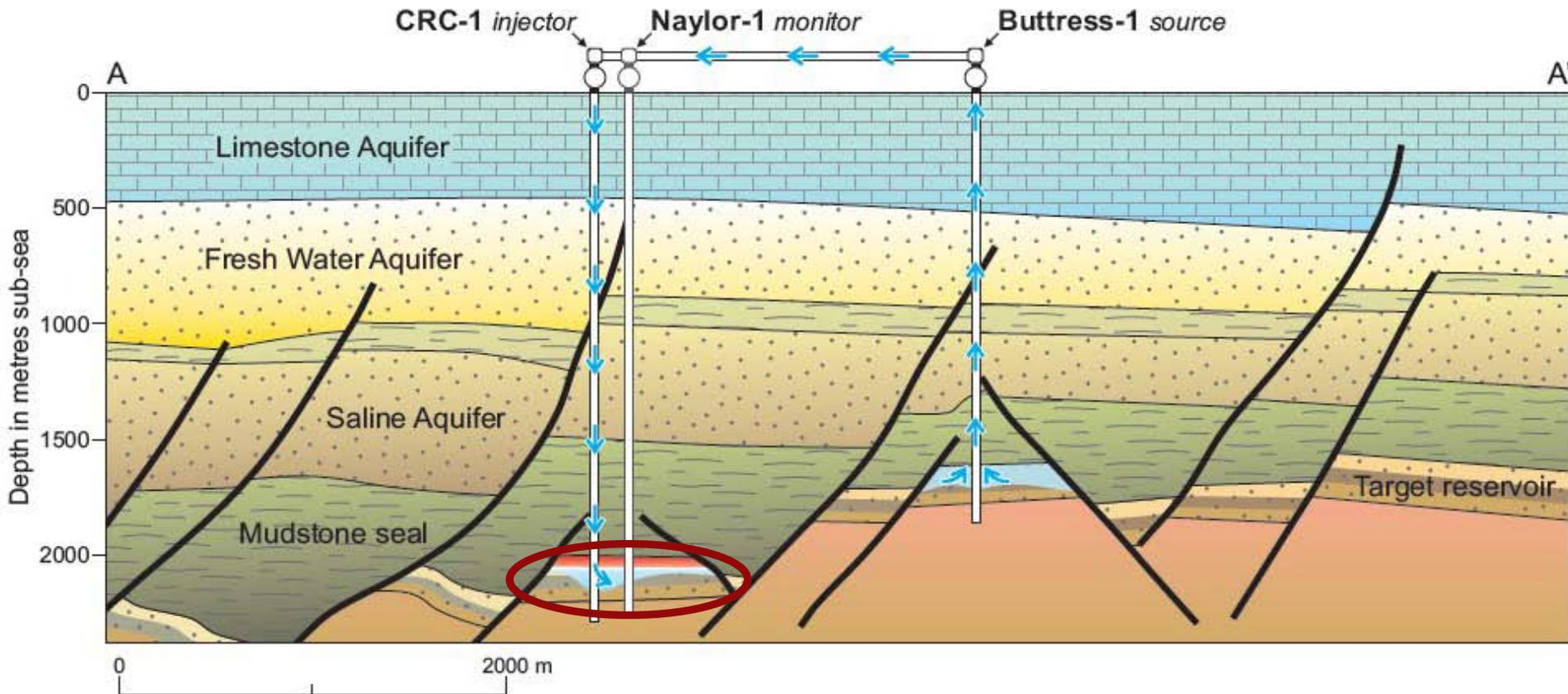
© CO2CRC
All rights reserved



3D layered Earth model



CO2CRC Otway Project: geological model



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



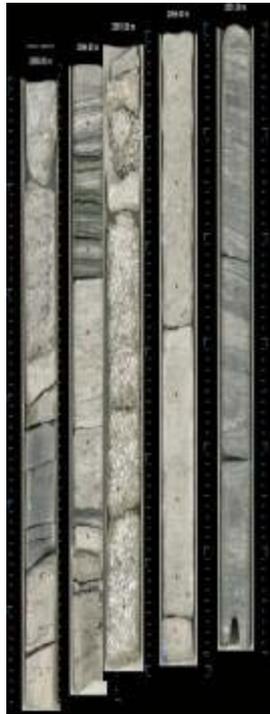
© CO2CRC
All rights reserved



Onshore drilling rigs

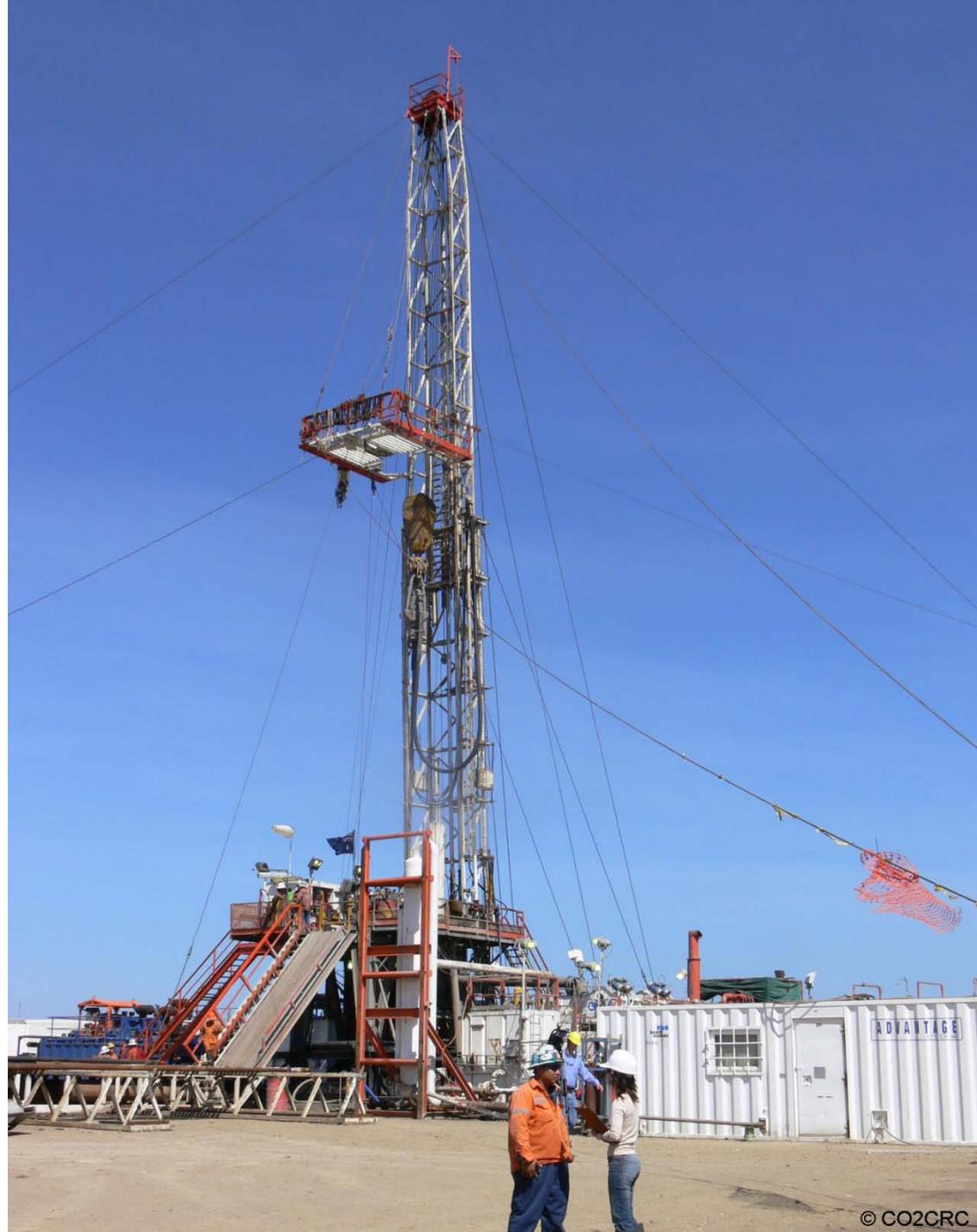
CRC-1 Well (Mar 07)

42.9 M Core



Full Suite of Logs

- Gamma ray, neutron, density, resistivity and caliper log
- NMR
- ECS (elemental capture spectroscopy)
- FMI (image log)
- Sonic Scanner
- Formation tester
- 3D VSP



SEDIMENTARY STRUCTURES

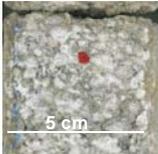
Highly bioturbated medium sandstone with irregular wavy mud laminations.



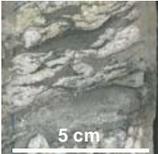
Stacked channel deposit grading from gravel dominated rippled beds with scour marks at the base, to medium sandstone.



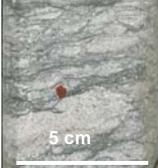
Very poorly sorted, weakly bedded, gravel dominated conglomerate. Kaolinite and siderite coating grains.



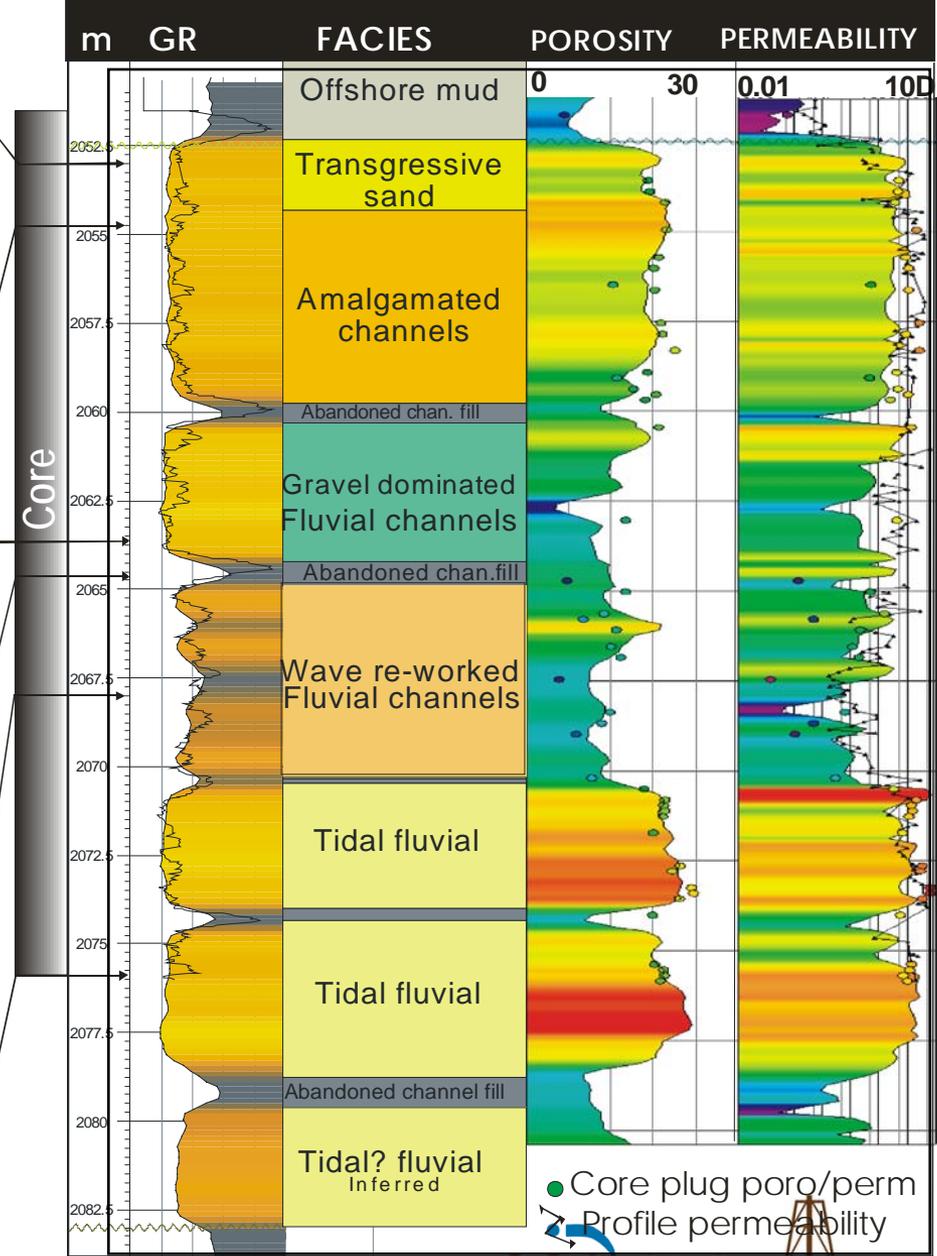
Abandoned channel fill. Mud drapes and thick wavy nonparallel lamina, covering pebbles sand and silt.



Ripples and mud draped beds disturbed by intense bioturbation, burrows filled with silty sand.



Fluvial heterolithic sandstone with medium bedded carbonaceous to muddy laminae and mud drapes.

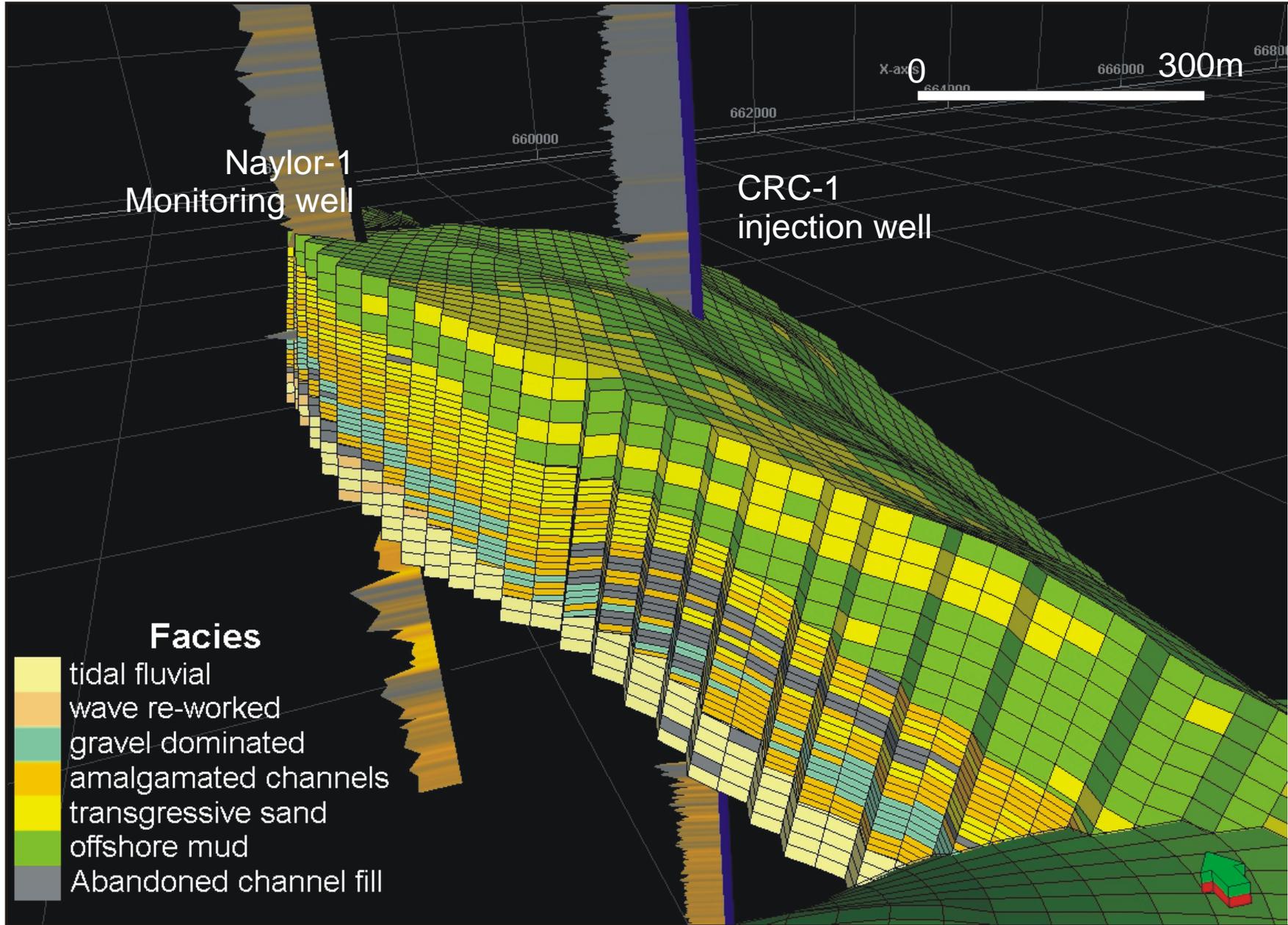


China Australia Geological Storage of CO₂
 中澳二氧化碳地质封存



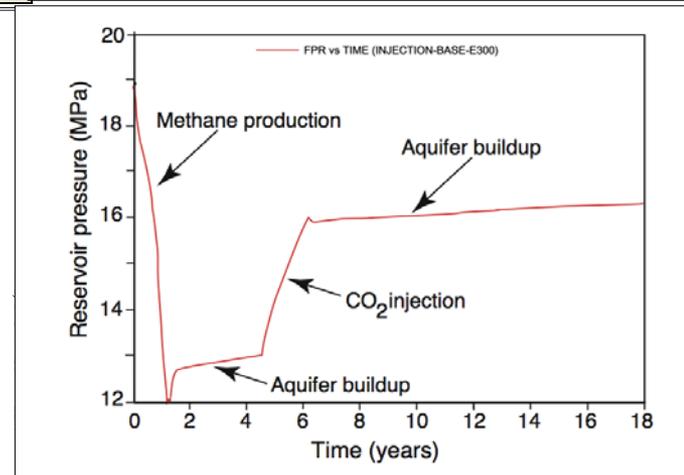
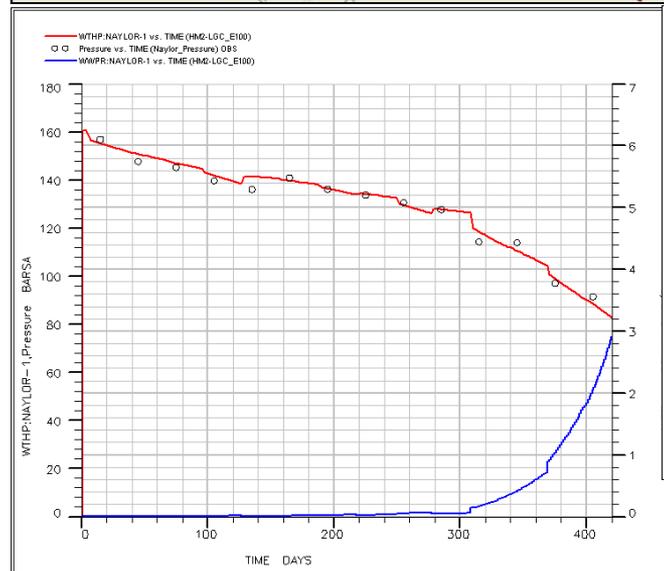
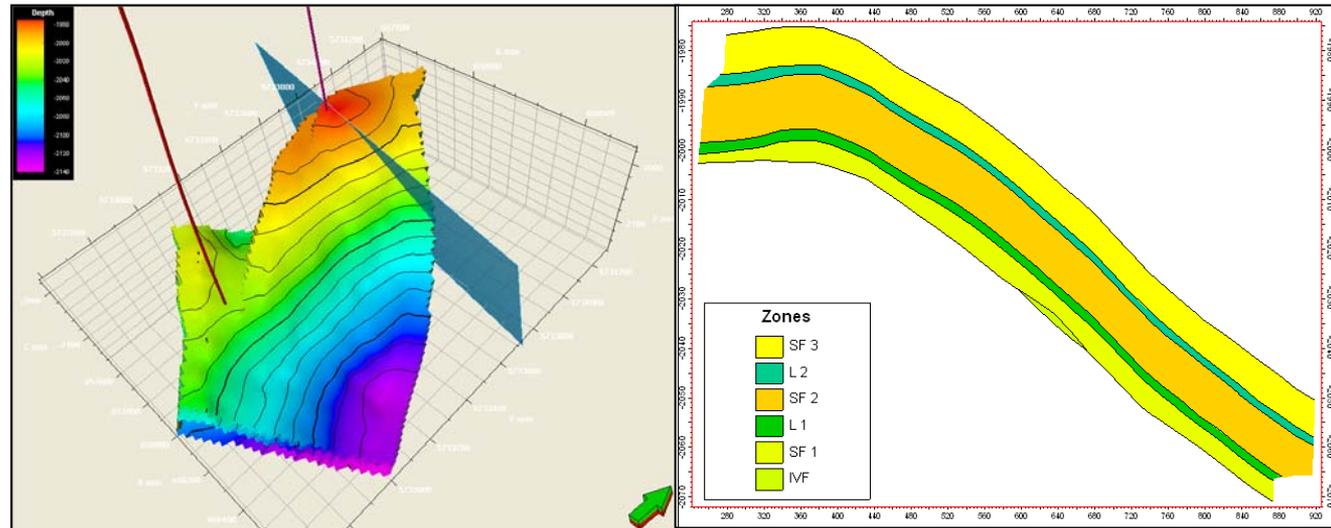
© CO2CRC
 All rights reserved





Site characterisation process

- Build detailed reservoir model using current state of the art modelling packages
- History match with actual production data to validate model.
- Predict future trend.



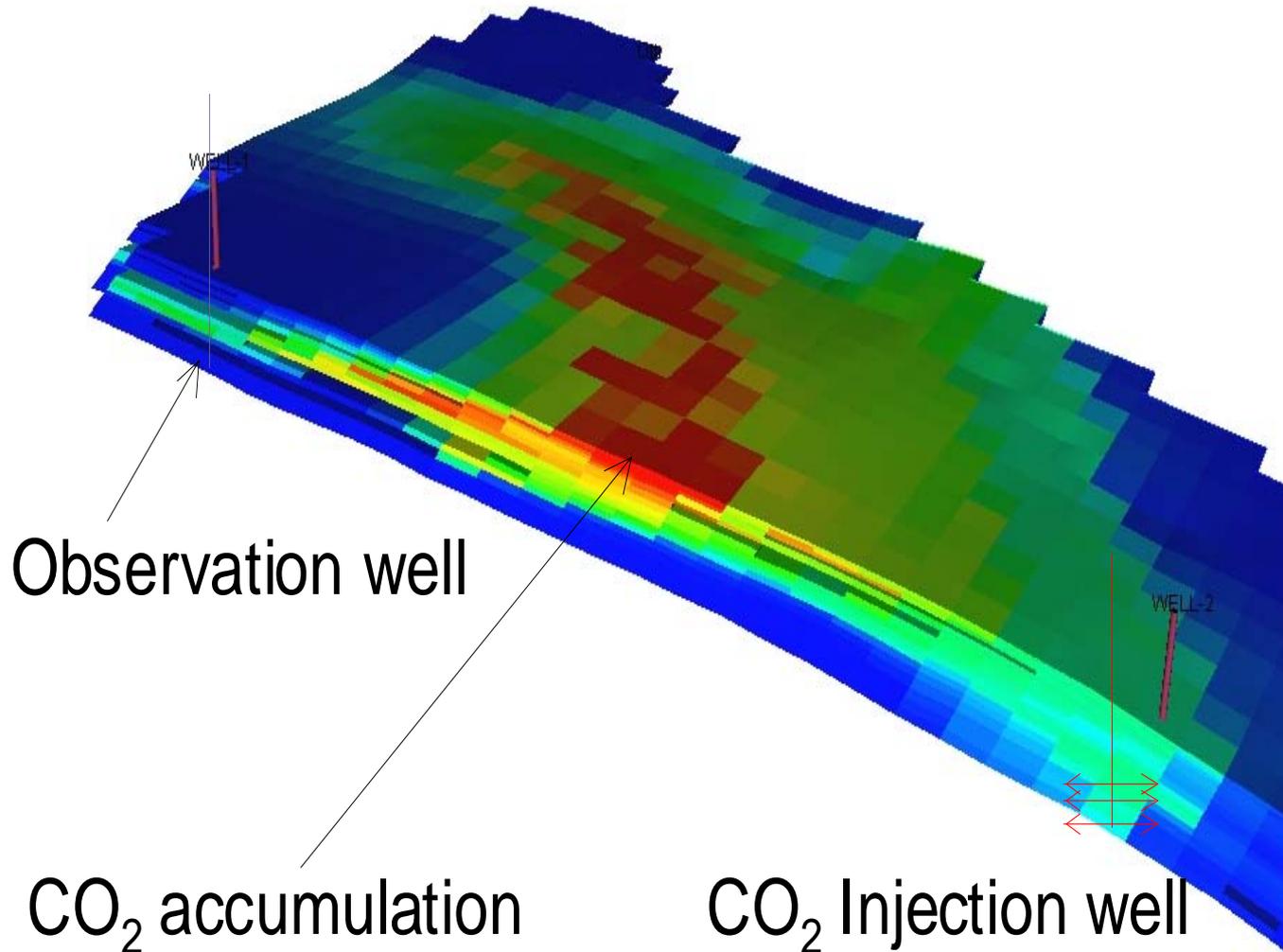
China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



Conceptual model



cags

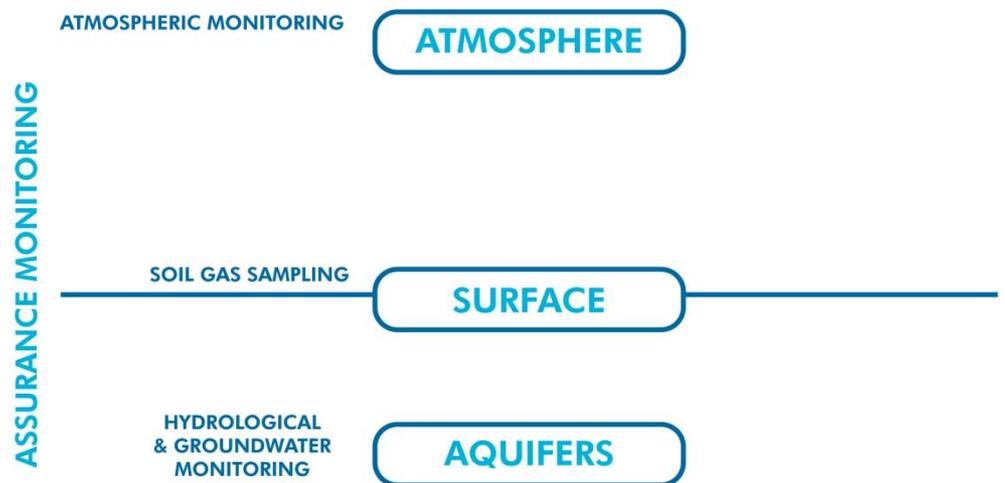
China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂ CRC

© CO₂CRC
All rights reserved



Monitoring the injected CO₂



Measuring the atmospheric concentration of CO₂

Measuring the concentration of CO₂ in the soil

Analysing the groundwater



Measuring the temperature and pressure, recording sound waves and detecting chemical changes



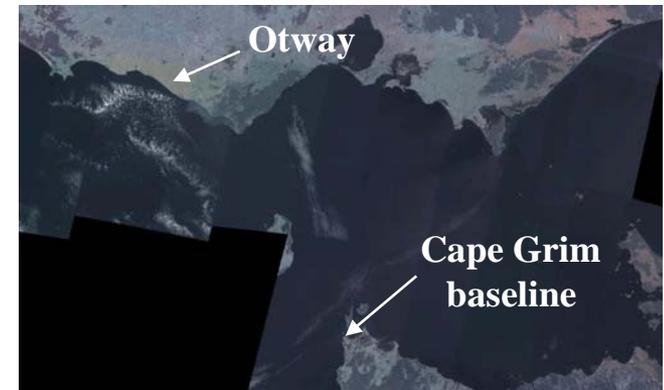
Atmospheric monitoring

Objectives:

To verify that injected CO₂ stays underground; or in the unlikely event of leakage to surface, demonstrate the capacity to detect and quantify surface leakage



Images CSIRO, CO2CRC



Monitoring using CO₂ concentration alone needs ideal conditions, so other species including CH₄, SF₆, CO and ¹³CO₂ are monitored to enhance sensitivity

D. Etheridge et al CSIRO



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



**Lo-Flo & air
monitoring centre**

Flux Tower

Towards CRC-1 site



Air Monitoring (Lo Flo & Flux Tower)



cags

China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂ CRC

© CO₂CRC
All rights reserved



Soil gas monitoring

Objective:

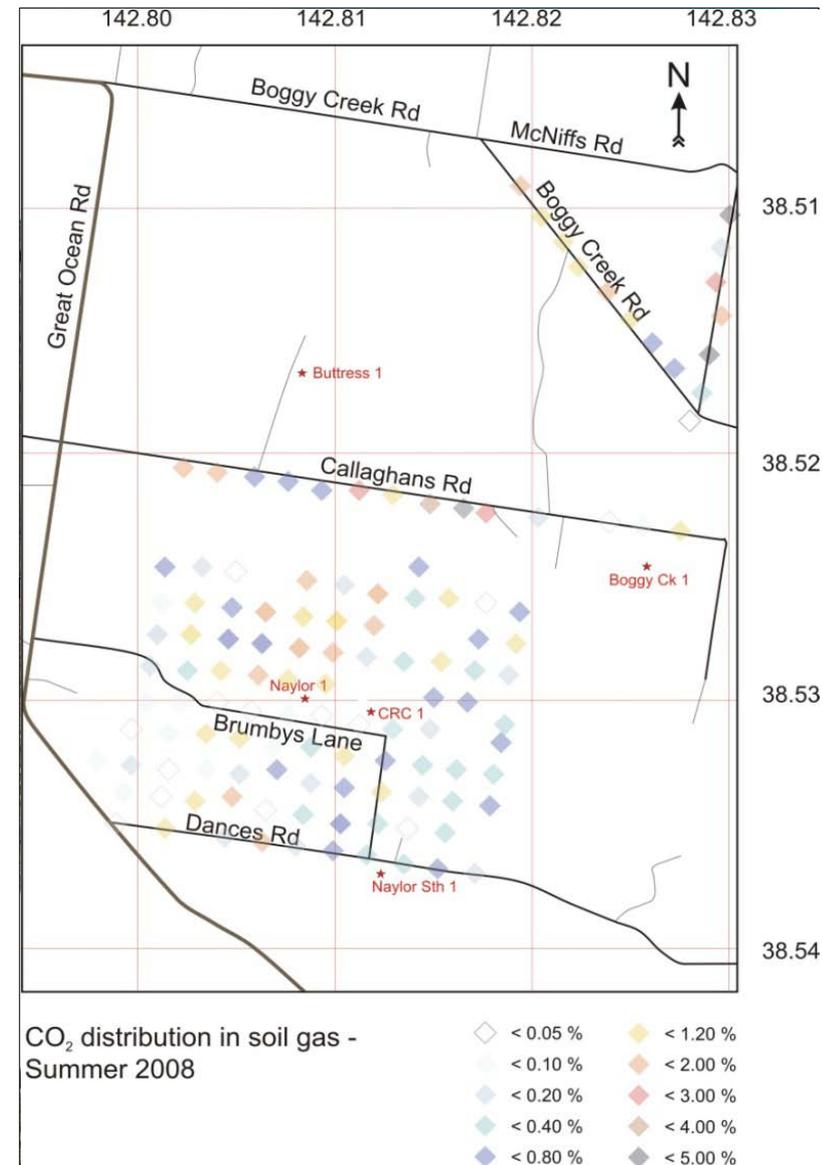
- Establish CO₂ variations within the extended area beyond the CO2CRC tenements
- Determine the likely source of origin
- Differentiate natural from injected CO₂.

Methods:

- The soil gas program extracts air from the unsaturated soil zone above the water table.
- Samples are analysed on site (portable gas chromatograph) and in the laboratory for CO₂, CH₄ and isotopes.

Frequency

- Baseline: Four surveys
- Once a year during and after the injection



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



Ground water monitoring

Objective:

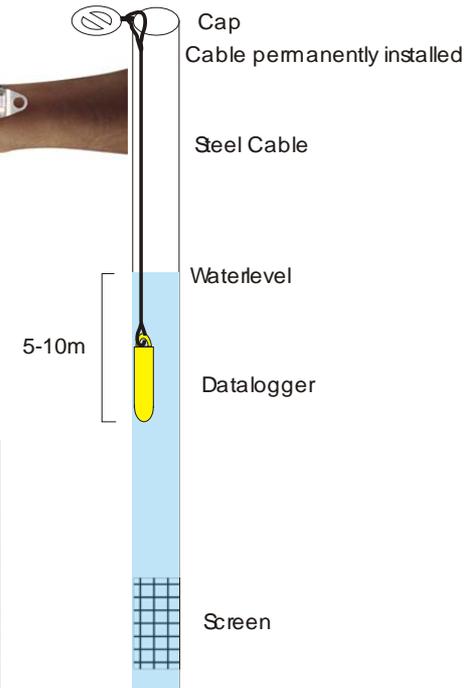
- Monitor water levels to determine seasonal variation, flow rate and direction
- Identify any chemical changes associated with possible CO₂ leakage

Methods:

- Dataloggers
- Water chemistry

Aquifers monitored:

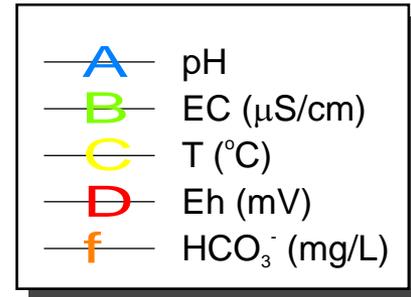
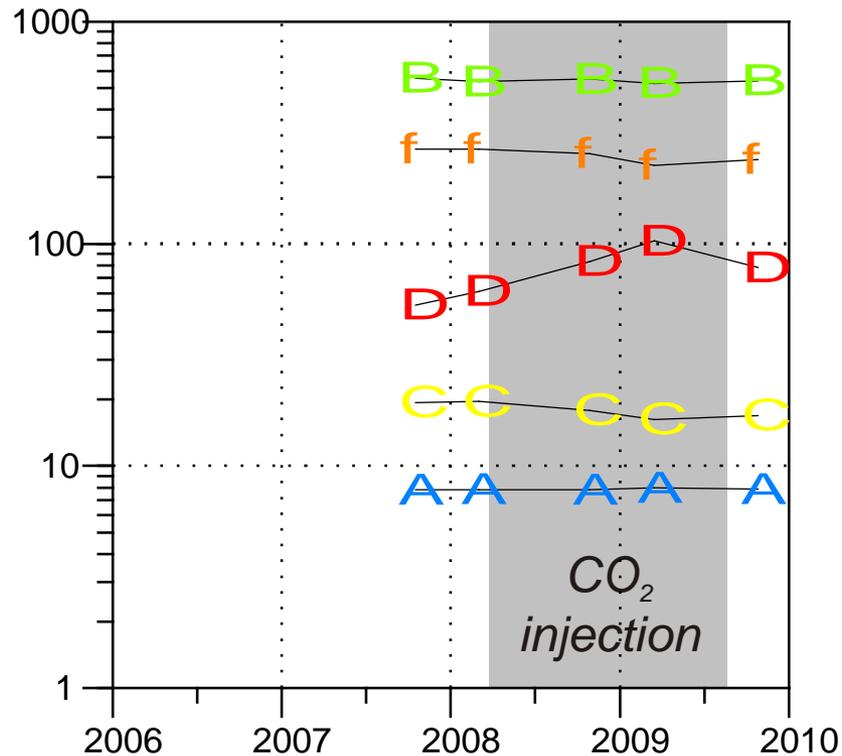
- Shallow unconfined Port Campbell Limestone,
- Deep confined Dilwyn aquifer



Example: Wannon Water Bore



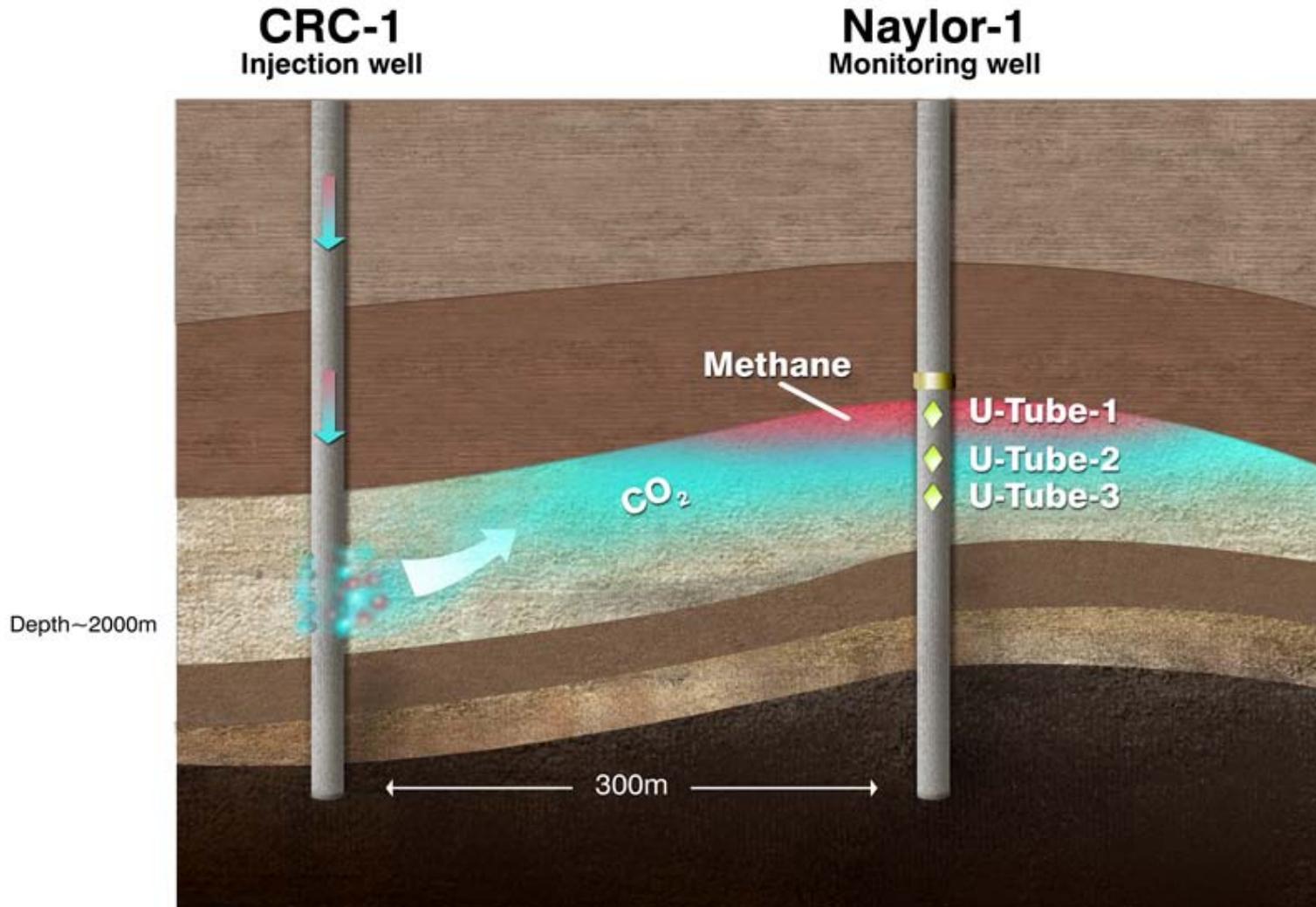
Station V



Dilwyn Formation
 TD 826 m
 SWL ~13.6 m



Downhole geochemical monitoring

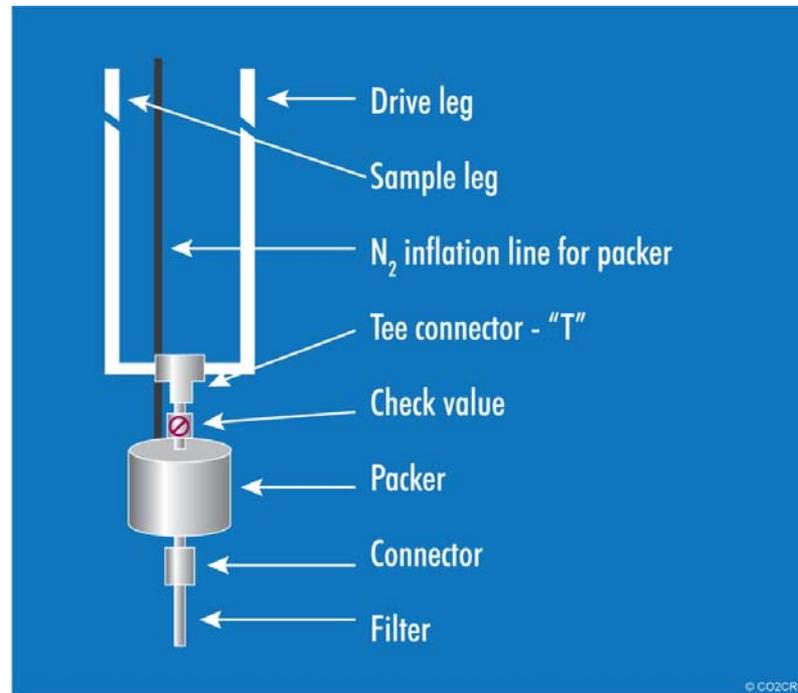
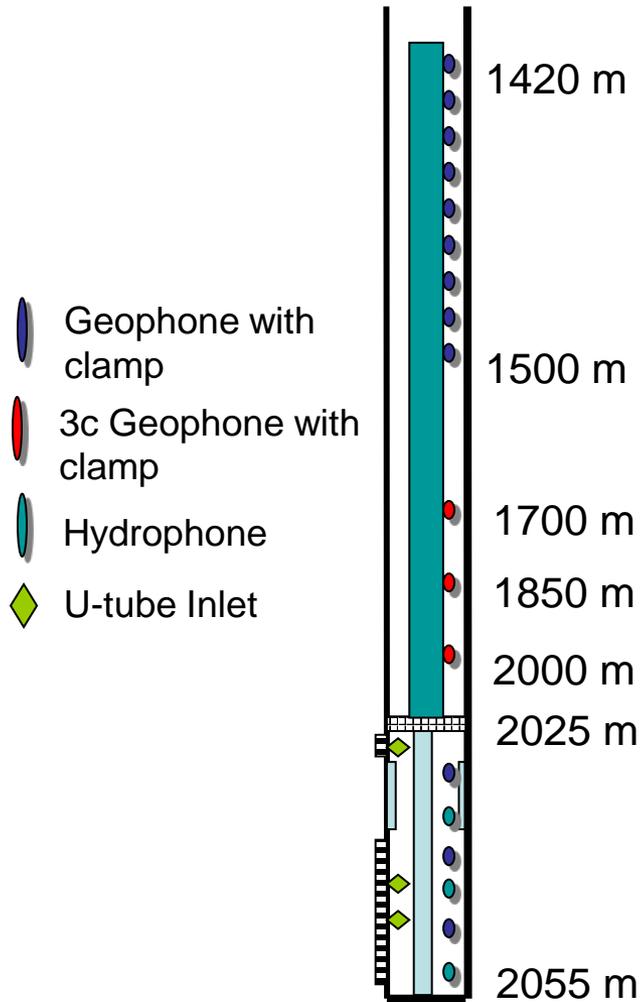


Downhole monitoring



Image, CO2CRC

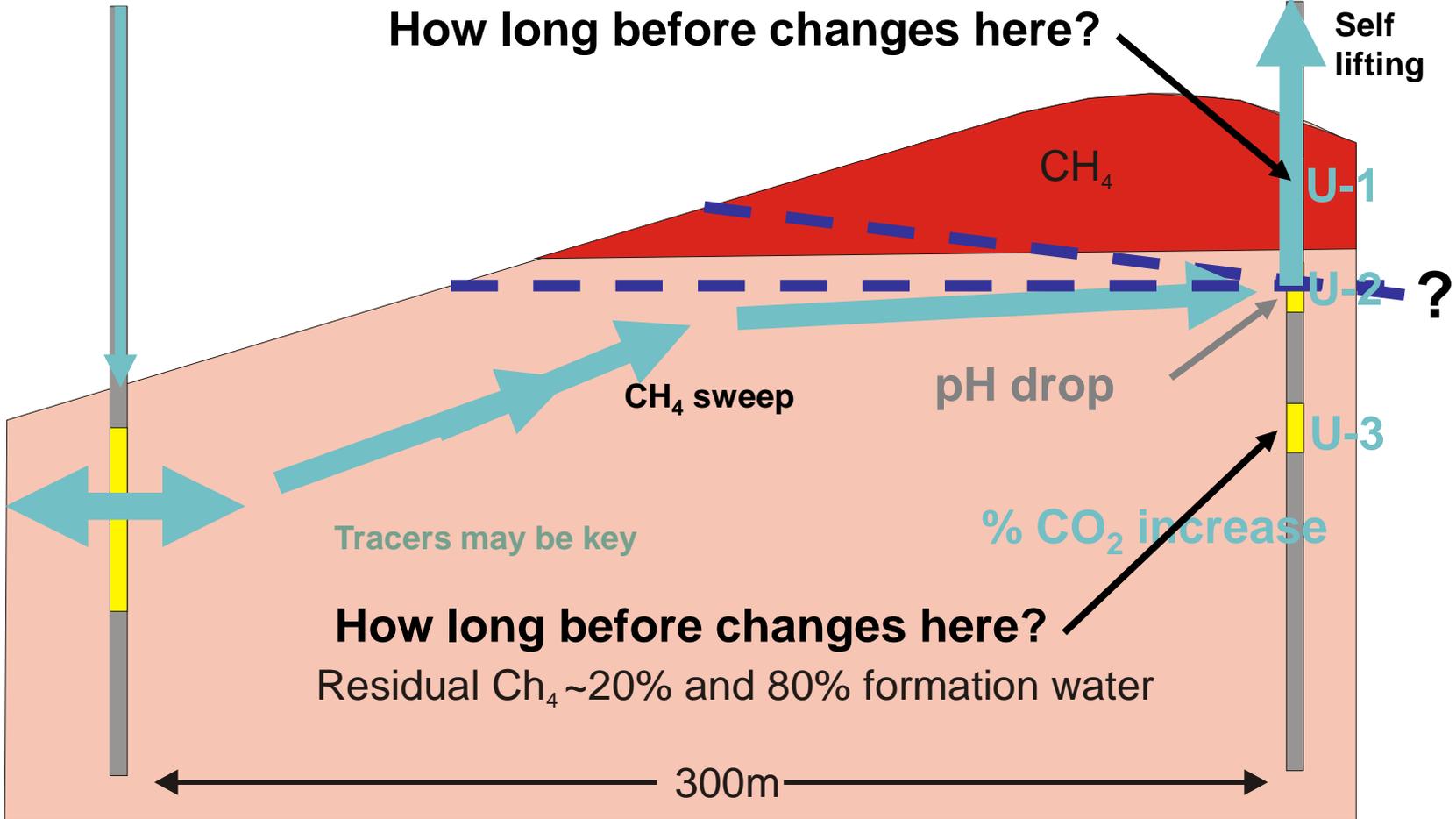
- Fluid sampling
- Use of tracers
- Temperature and pressure



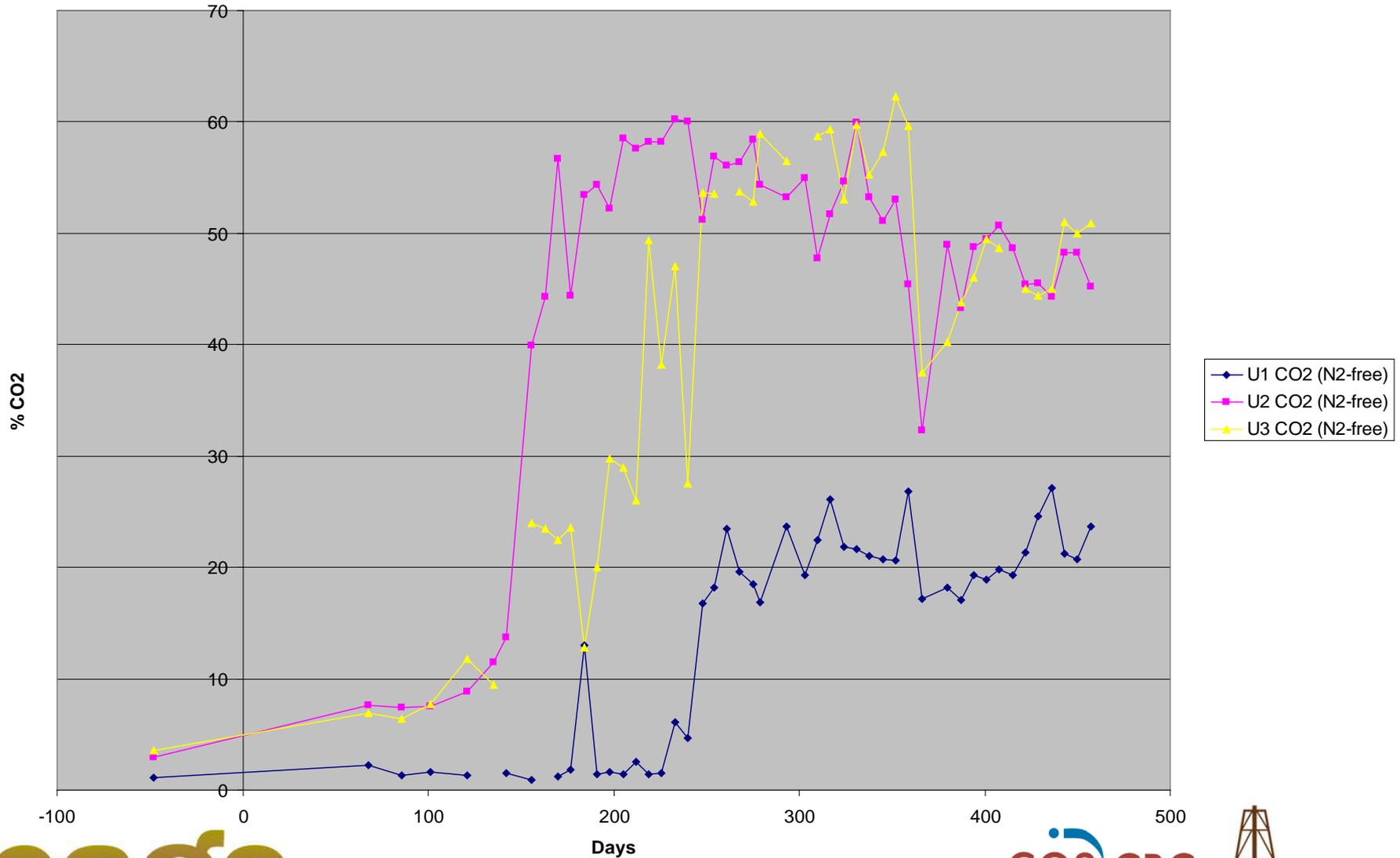
What should the data tell us?

CO₂ + CH₄ + Tracers
CRC-1

Naylor-1



CO₂ concentration time series from Naylor-1

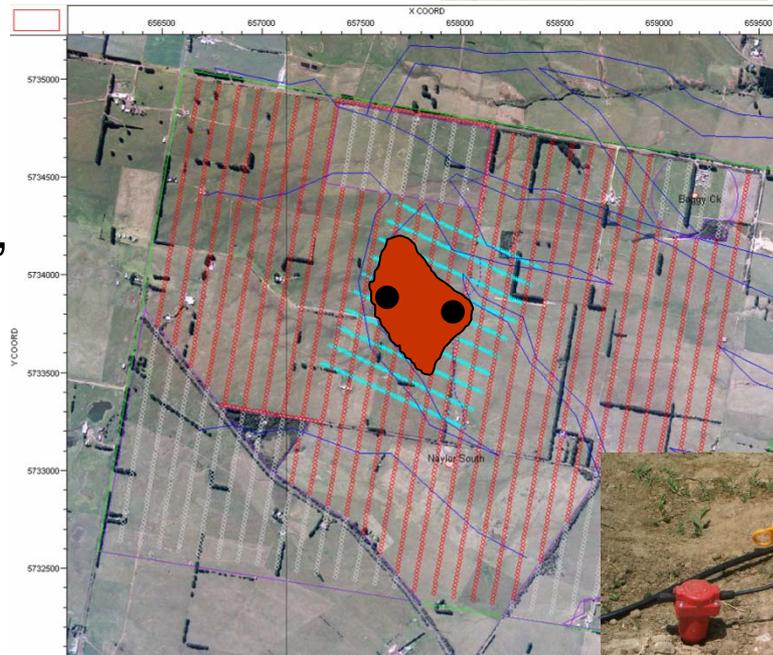


3D surface seismic monitoring

Objective: to map the migration path of CO₂ plume from injector to producer

Methods: 4D or time-lapse surveys

Repeatability of surveys before, during and after the CO₂ injection is very important for every aspect of acquisition (source and receivers positioning; source signal; hardware; time of year; processing)



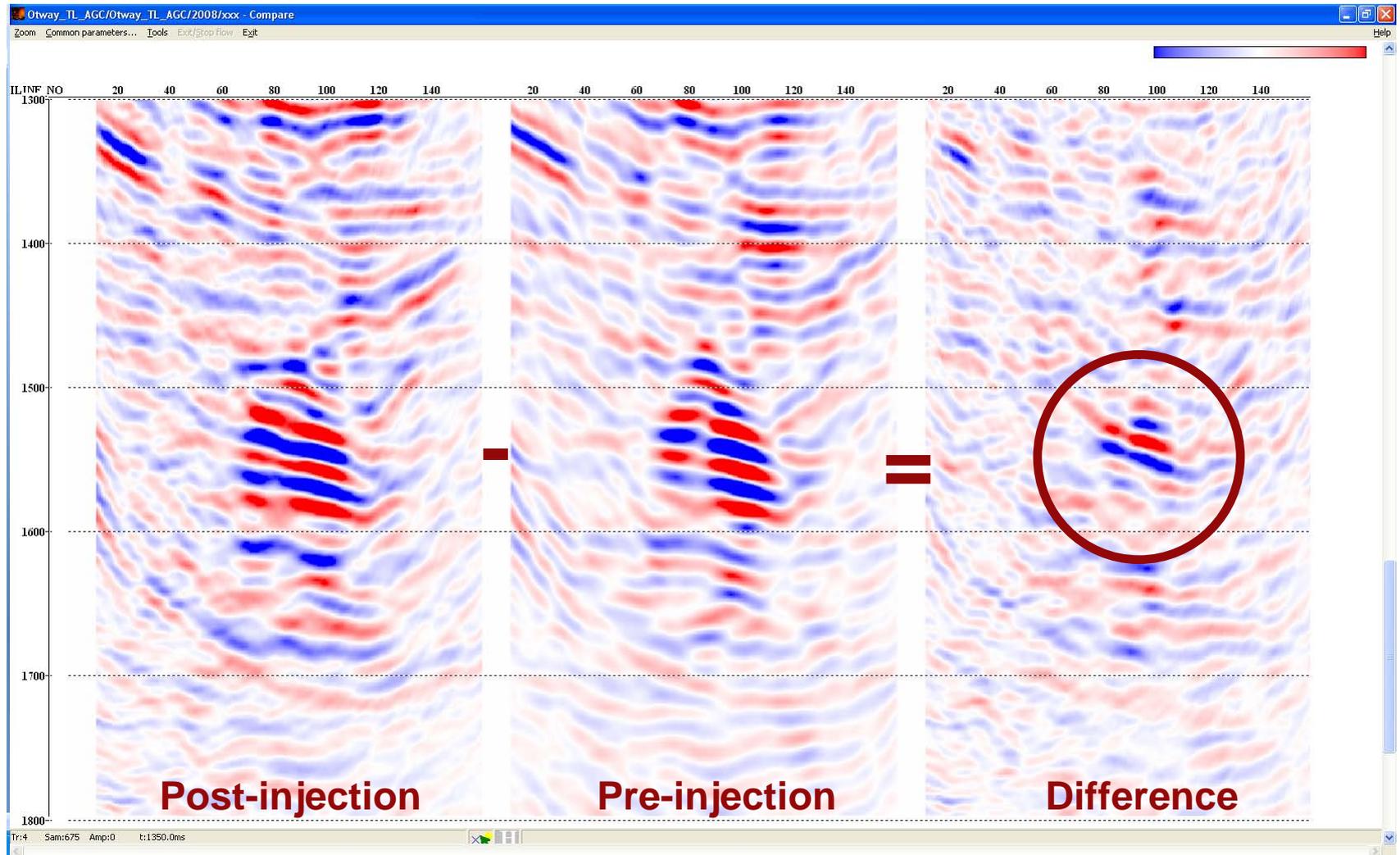
China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO₂CRC
All rights reserved



Xline 81 – Is this change real/significant?

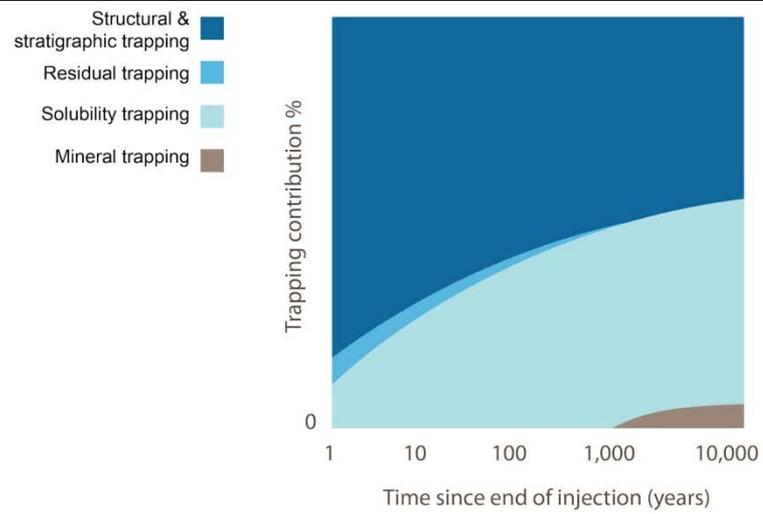
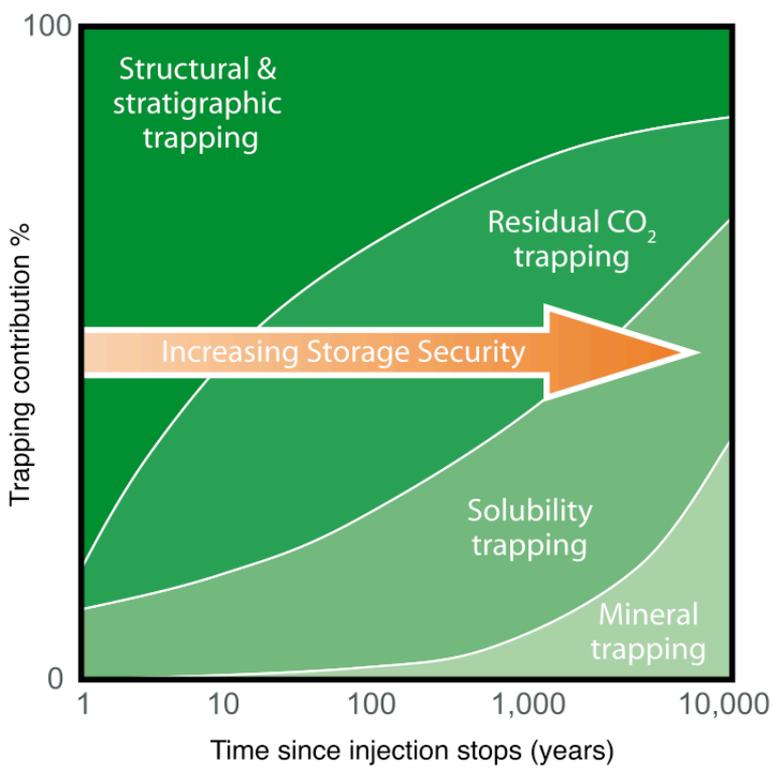


China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



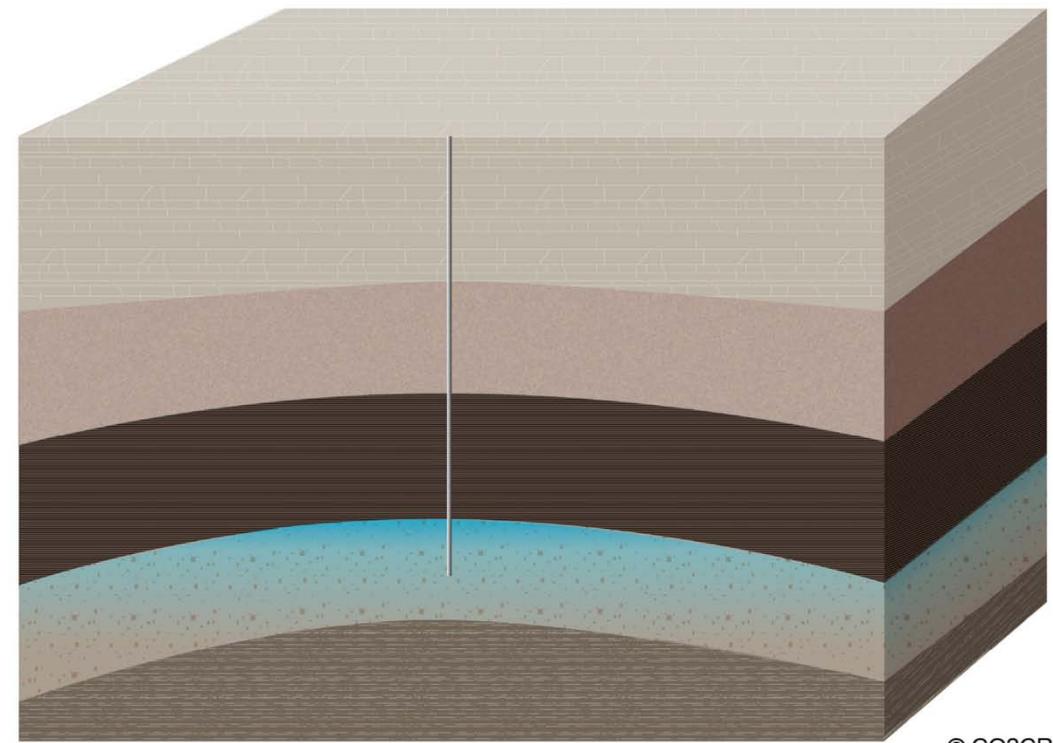
© CO2CRC
All rights reserved



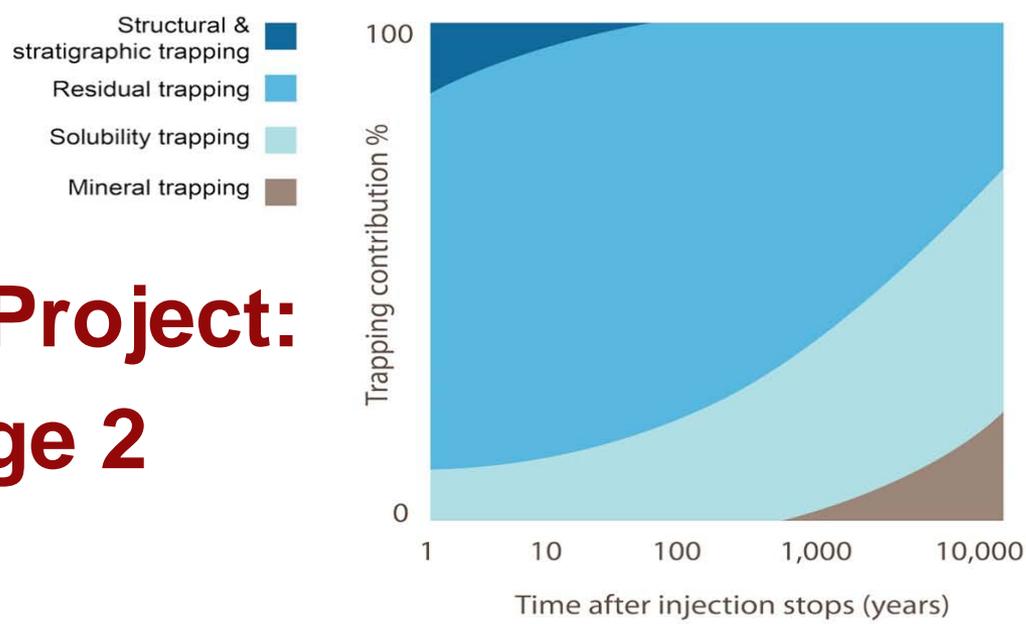


Otway Project: stage 1

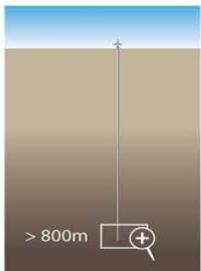
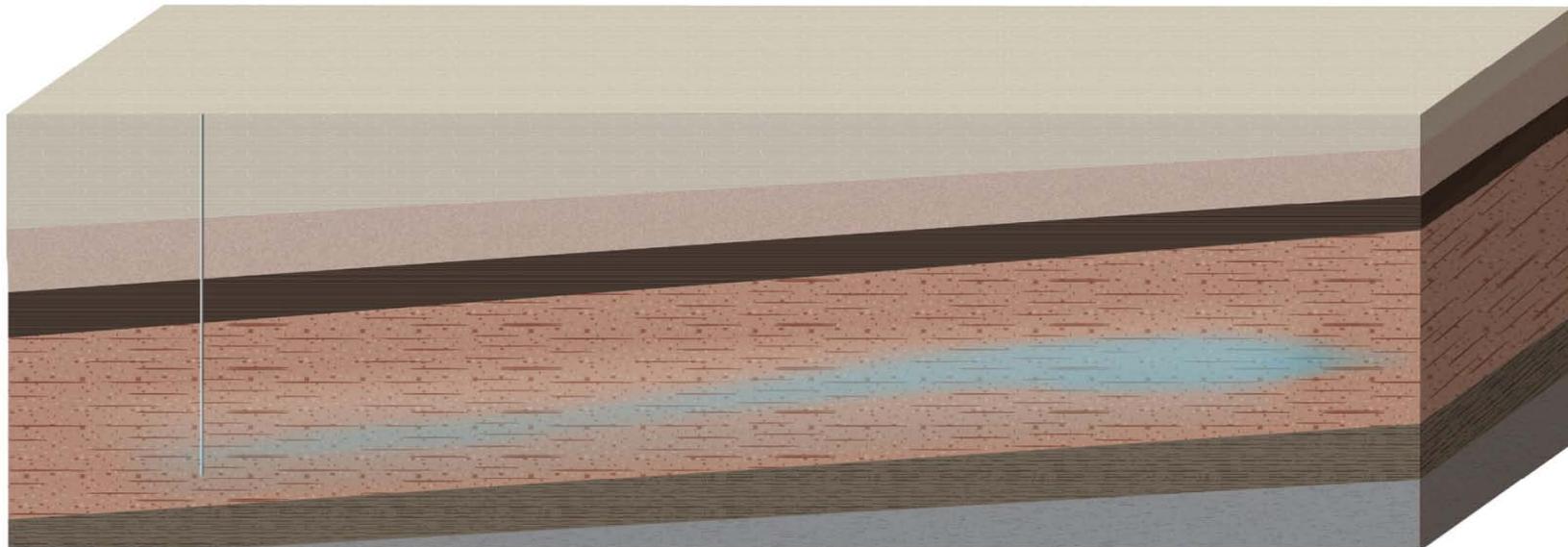
Structural trapping dominates



Otway Project: stage 2

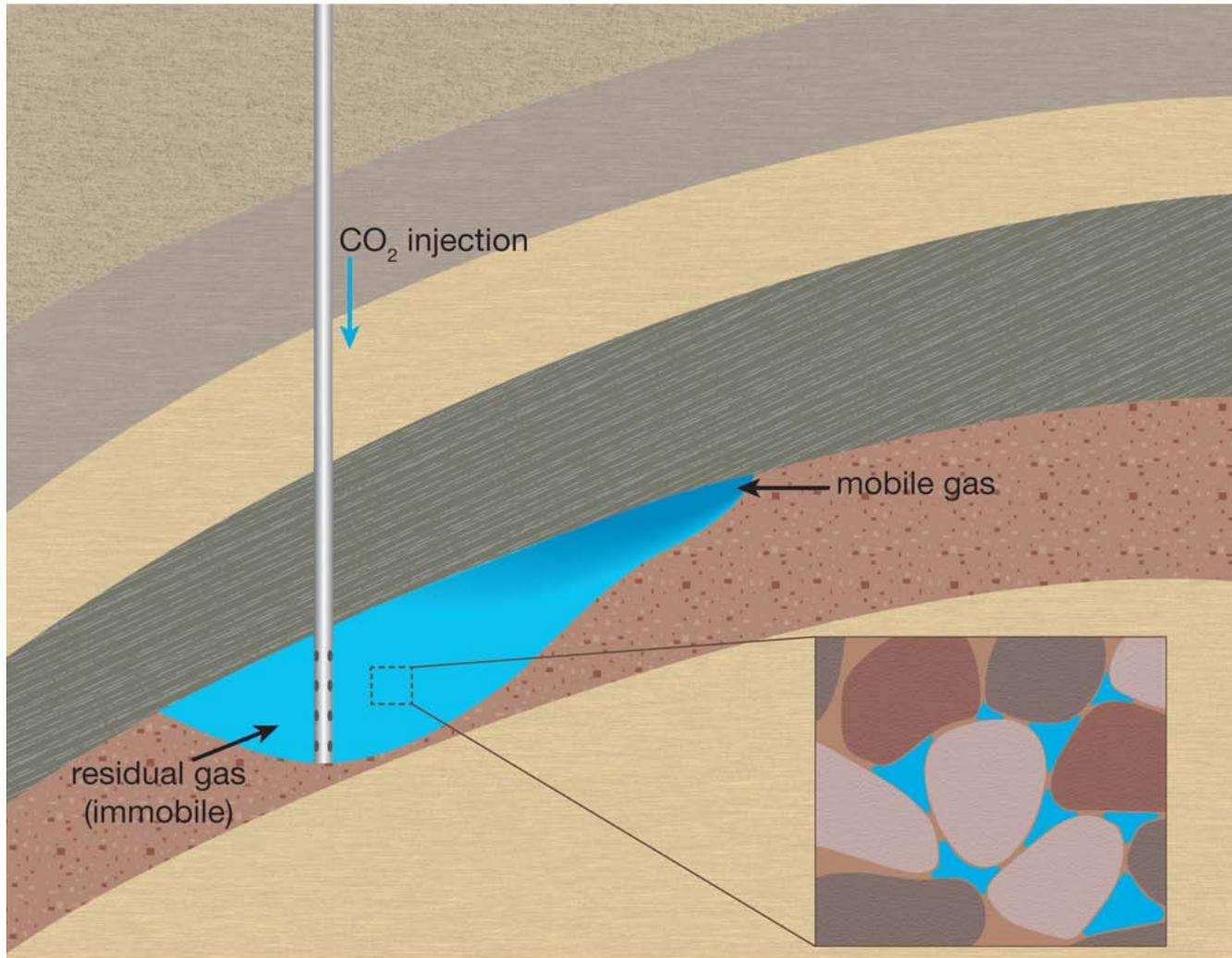


Residual trapping dominates



← Kilometres to tens of kilometres →

Residual capillary trapping



Residual CO₂ is left behind because of snap-off as the plume migrates upward.
[After Juanes *et al.* (2006) *Water Resour. Res.*]

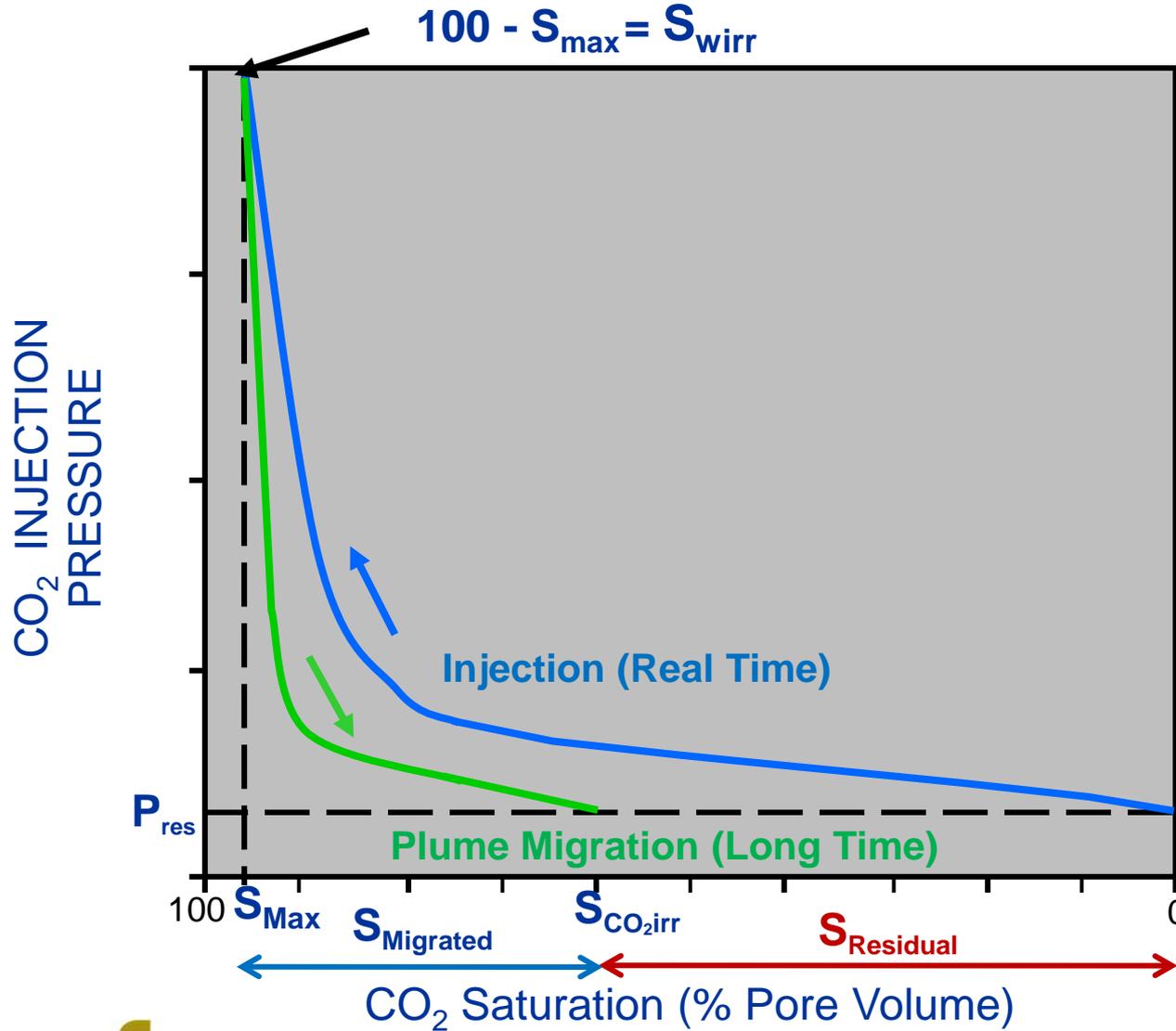
cags

China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂CRC
© CO₂CRC
All rights reserved



Residual CO₂ Saturation



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂CRC

© CO₂CRC
All rights reserved



Residual saturation/capillary trapping

- CO₂ can be effectively immobilized by residual trapping - also known as capillary trapping - a process resulting from capillary snap-off of isolated CO₂ bubbles.
- This mechanism does not rely on impermeable cap rock to contain the CO₂.
- Efficient residual trapping in dipping aquifers may allow CO₂ storage where there is not structural closure.
- It is also important to CO₂ migration in general as it reduces the volume of the CO₂ plume.
- Thus it is important to measure and verify the amount of residual trapping in CO₂ storage.



China Australia Geological Storage of CO₂

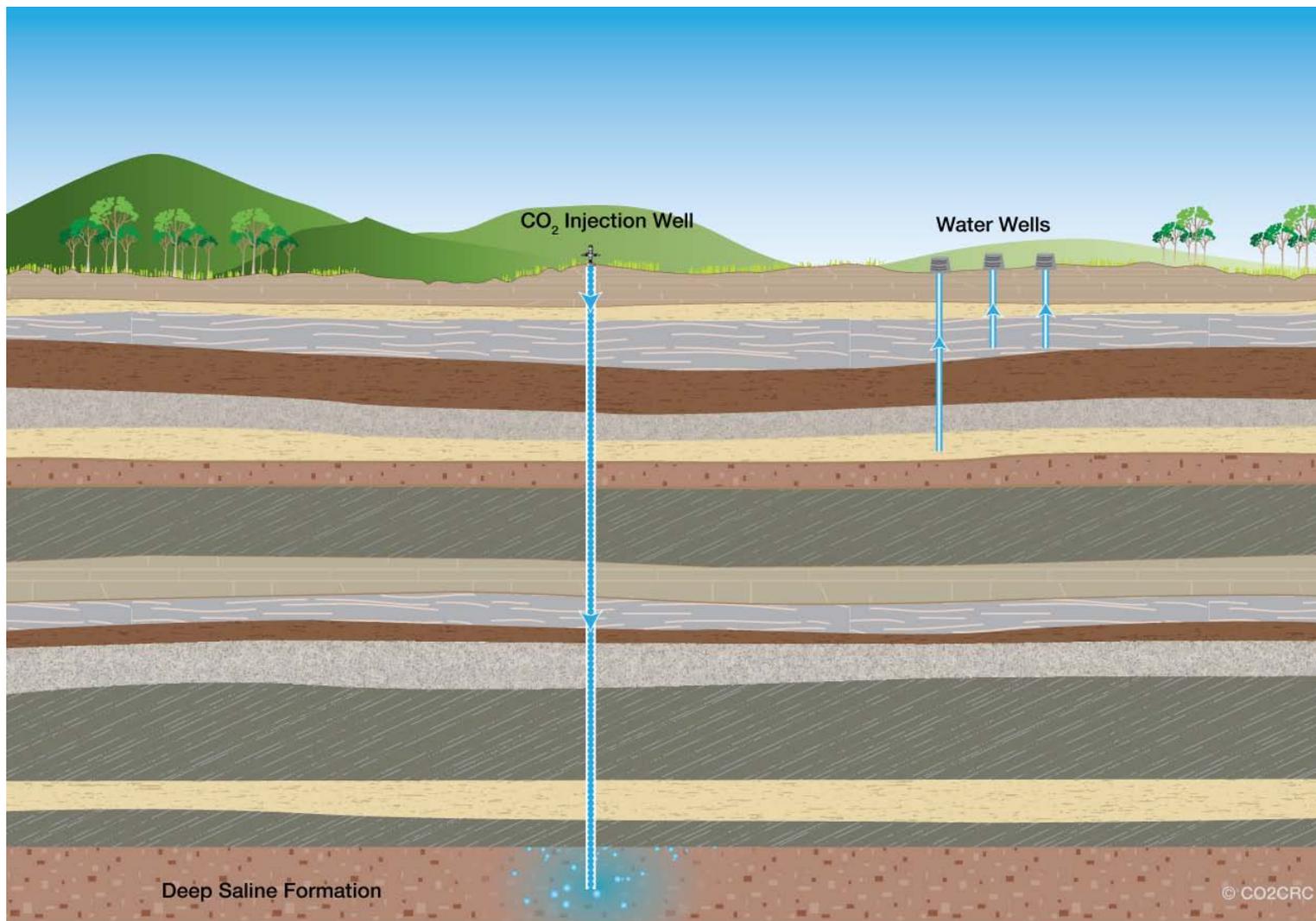
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



Paaratte (saline) Formation is subhorizontal



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

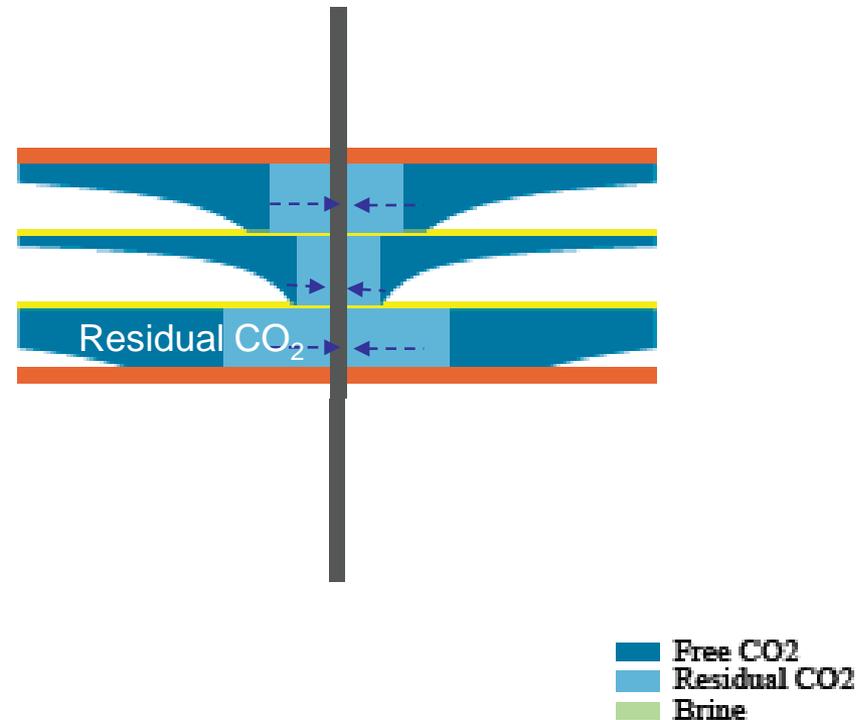


© CO2CRC
All rights reserved



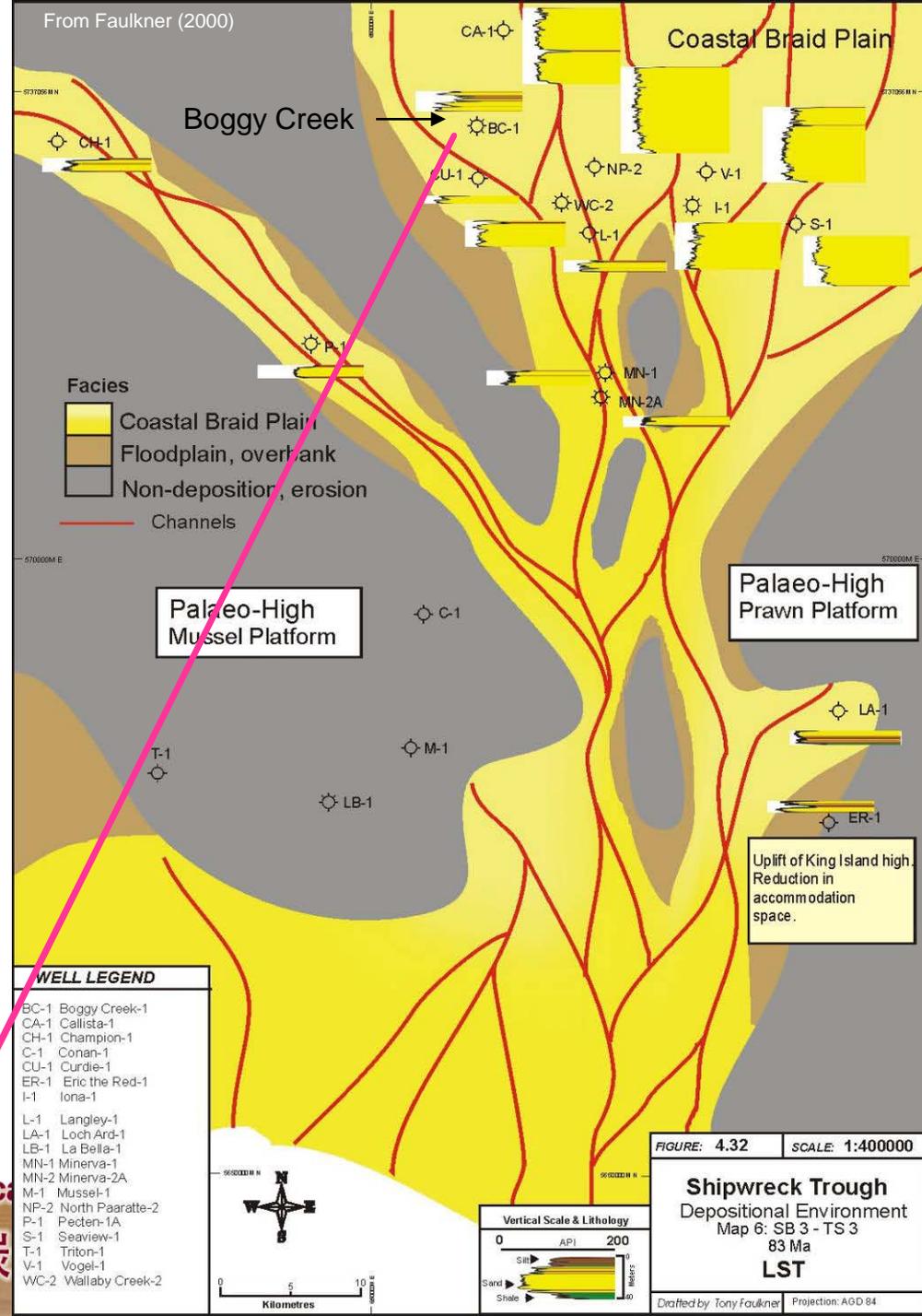
Original research objectives/method

- Huff and puff/push pull (300 T)
- Core experiments tied to field observations
- Then larger scale injection of up to 10K T
- Repeat logging and 4D seismic monitoring to track plume migration/dissolution



Zone 1 Sequence stratigraphy

Potential for reservoir development



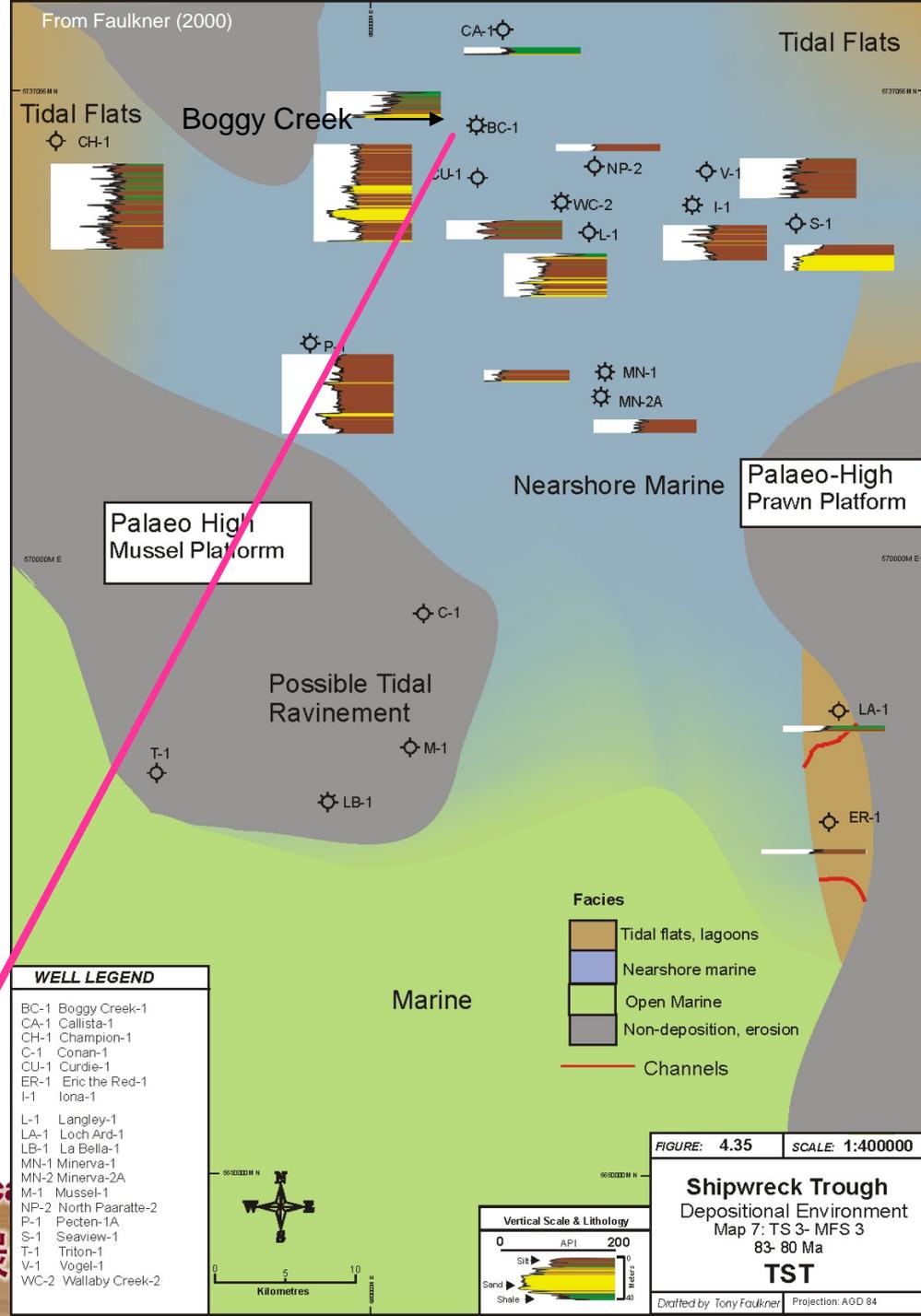
specific zone of interest



China Australia Geological Survey
中澳二氧化碳

Zone 2 Sequence stratigraphy

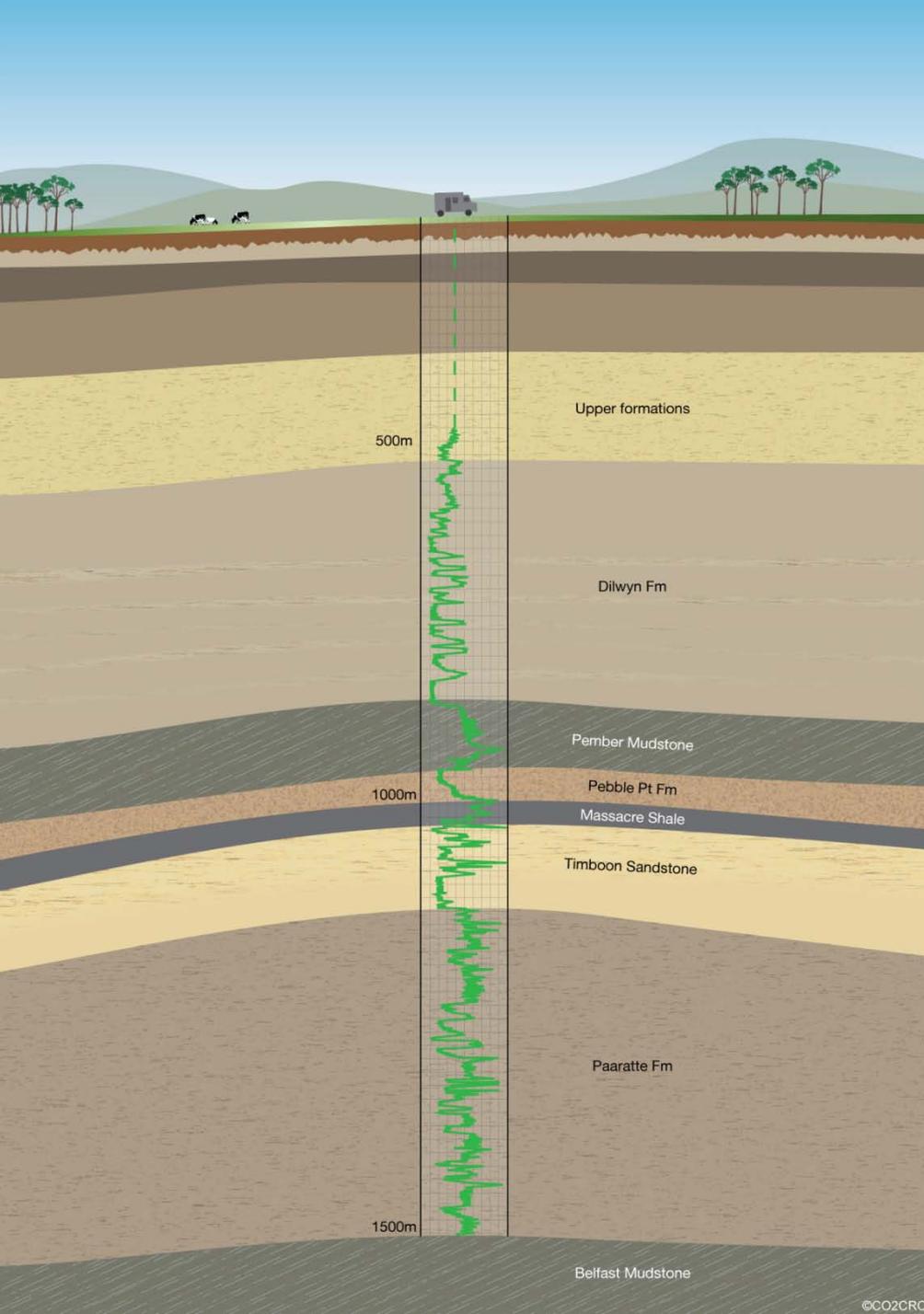
Potential for seal development



CRC-2 drilling, coring, logging



Wireline well logging



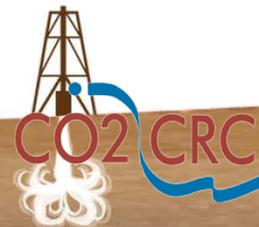
5 runs including:

- GR, SP, density, magnetic resonance, porosity, permeability
- Comprehensive resistivity suite
- Elemental Capture Spectroscopy (ECS)
- Resistivity image log (FMI)
- Formation fluid tests (MDT)

Storage of CO₂
质封存

CO₂ CRC

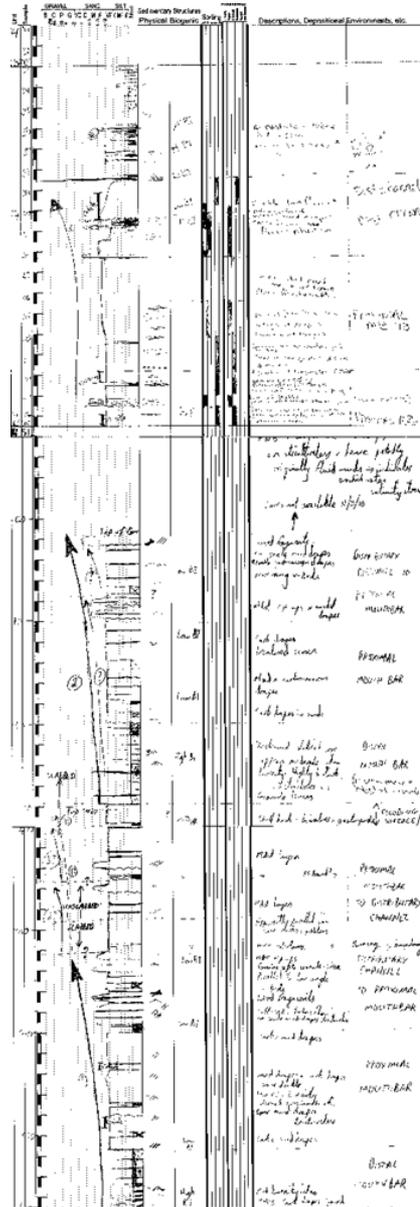
© CO₂CRC
All rights reserved



CRC-2 core analysis



CRC-2 core log



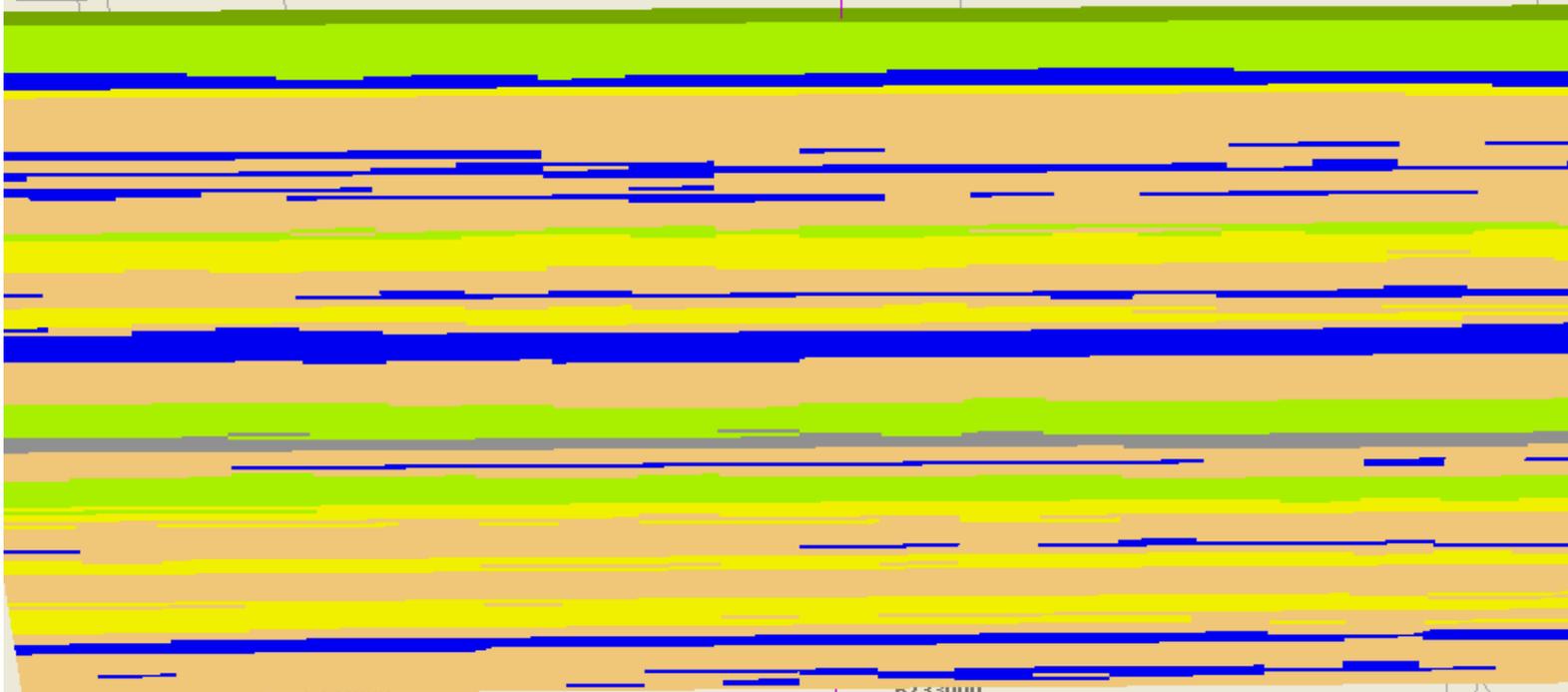
- Reveals a similar sequence stratigraphic framework to the conventional interpretation of well logs across the region
- However, the facies distribution interpreted from core suggests a more proximal location on the delta, where sand deposition was more persistent and transgressions not so influential
- Frequent occurrence of tidal laminae maybe result of tidal amplification within the narrow Shipwreck Trough

Facies

- Distal mouth bar
- Proximal mouth bar
- Distributary channel
- Cement section
- Delta front

Base case, realisation #1:

Facies model

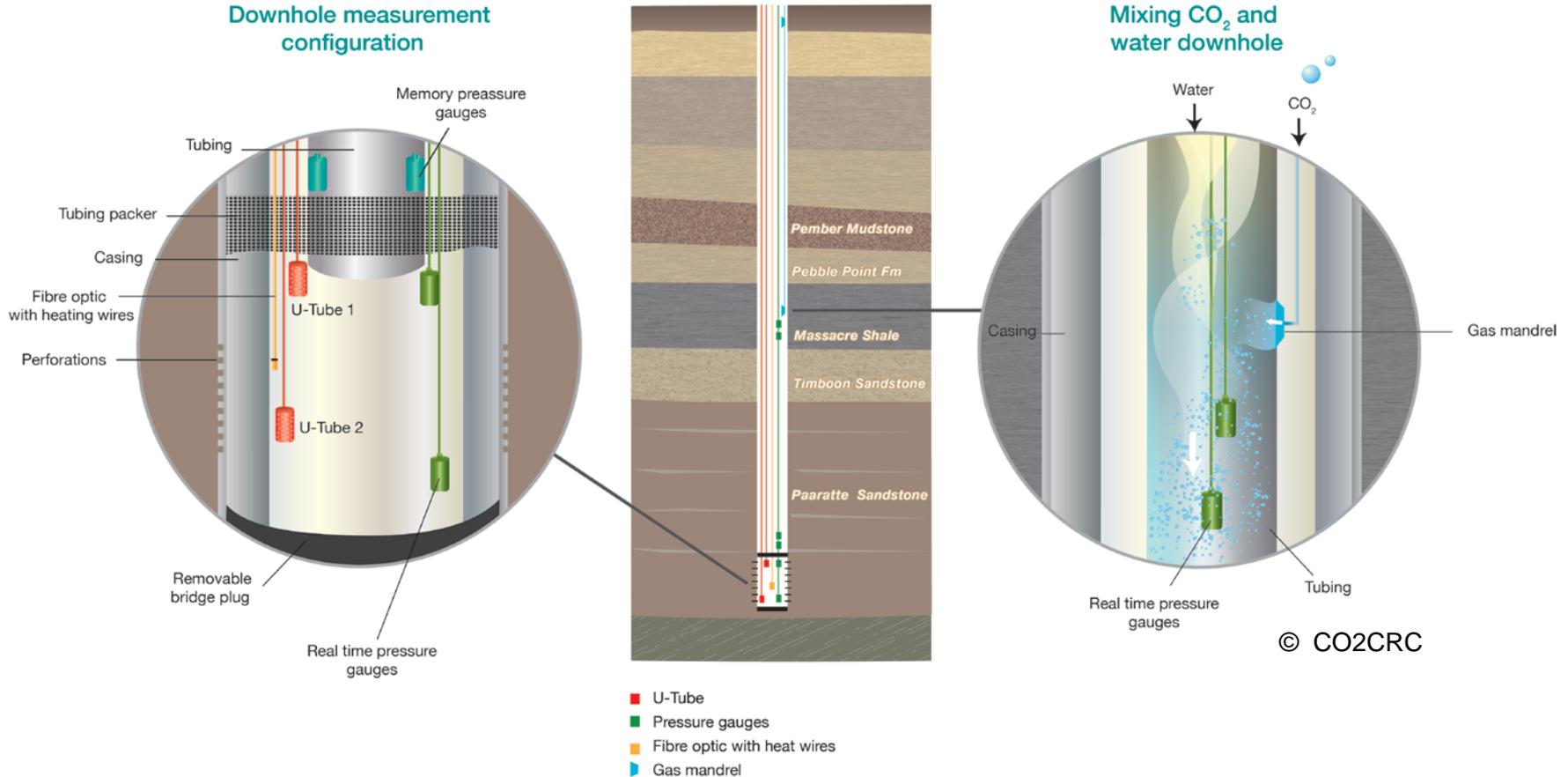


658000 5734000 5733900 658000



Downhole completion at CRC-2

Residual gas saturation test (Otway Stage 2B)
CRC-2 Well



© CO2CRC



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



Project Summary

- Injection commenced 2 April 2008; total of approx 65K tonnes carbon dioxide was injected.
- Stage 1 cost A\$40M
- Stage 2 may cost A\$20M – drilling now complete
- Monitoring & verification a key component
- Learnings include technology, regulation, risk, liability, public interface



cags

China Australia Geological Storage of CO₂
中澳二氧化碳地质封存

CO₂CRC

© CO₂CRC
All rights reserved



CO2CRC Otway Project milestones

- March 2007: Drilling of CRC-1
- March 18th 2008: Injection commences in CRC-1. Data includes daily injection rates, surface conditions and downhole pressure and temperature gauges, brought up every six months.
- April 4th 2008: First batch of tracers injected: SF₆, CD₄, Kr
- January 2009: Repeat 3D seismic survey.
- January 15th 2009: Second batch of tracer injected.
- August 28th 2009: Injection stops after 65400 tonnes of gas injected (58400 tonnes of CO₂), and well is shut in.
- December 2009: last lot of downhole gauges brought to surface.
- January 2010: Second repeat 3D seismic survey
- Jan/Feb 2010: Drilling of CRC-2 well for stage 2
- **Jan/Feb 2011: Completion of CRC-2**
- **May-June 2011: Stage 2 experimentation at Otway!**



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved

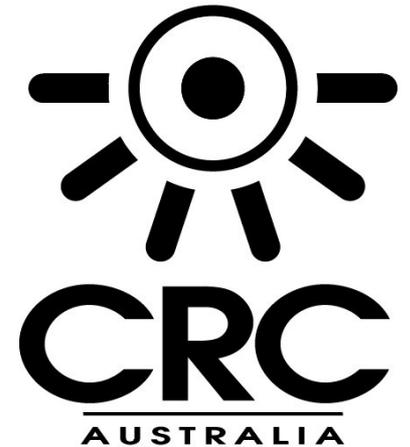


Acknowledgement

The authors would like to acknowledge the funding provided by the Australian Commonwealth through the CRC Program, and by both industry and state government partners to support CO2CRC research.



CRC FOR GREENHOUSE
GAS TECHNOLOGIES



Thank you

www.co2crc.com.au



China Australia Geological Storage of CO₂
中澳二氧化碳地质封存



© CO2CRC
All rights reserved



CO2CRC Participants



Supporting Partners: The Global CCS Institute | The University of Queensland | Process Group | Lawrence Berkeley National Laboratory

Established & supported under the Australian Government's Cooperative Research Centres Program

