

# **The Importance of Rock Fracture Mechanics in Cap Rock Stability Research for CO<sub>2</sub> Storage Field**

**Liu Da-an, Cui Zhen-dong, Tian Tian**

**Key Laboratory of Engineering Geomechanics**

**Institute of Geology and Geophysics**

**Chinese Academy of Sciences**

**Jan 19th, 2010**

# OUTLINE

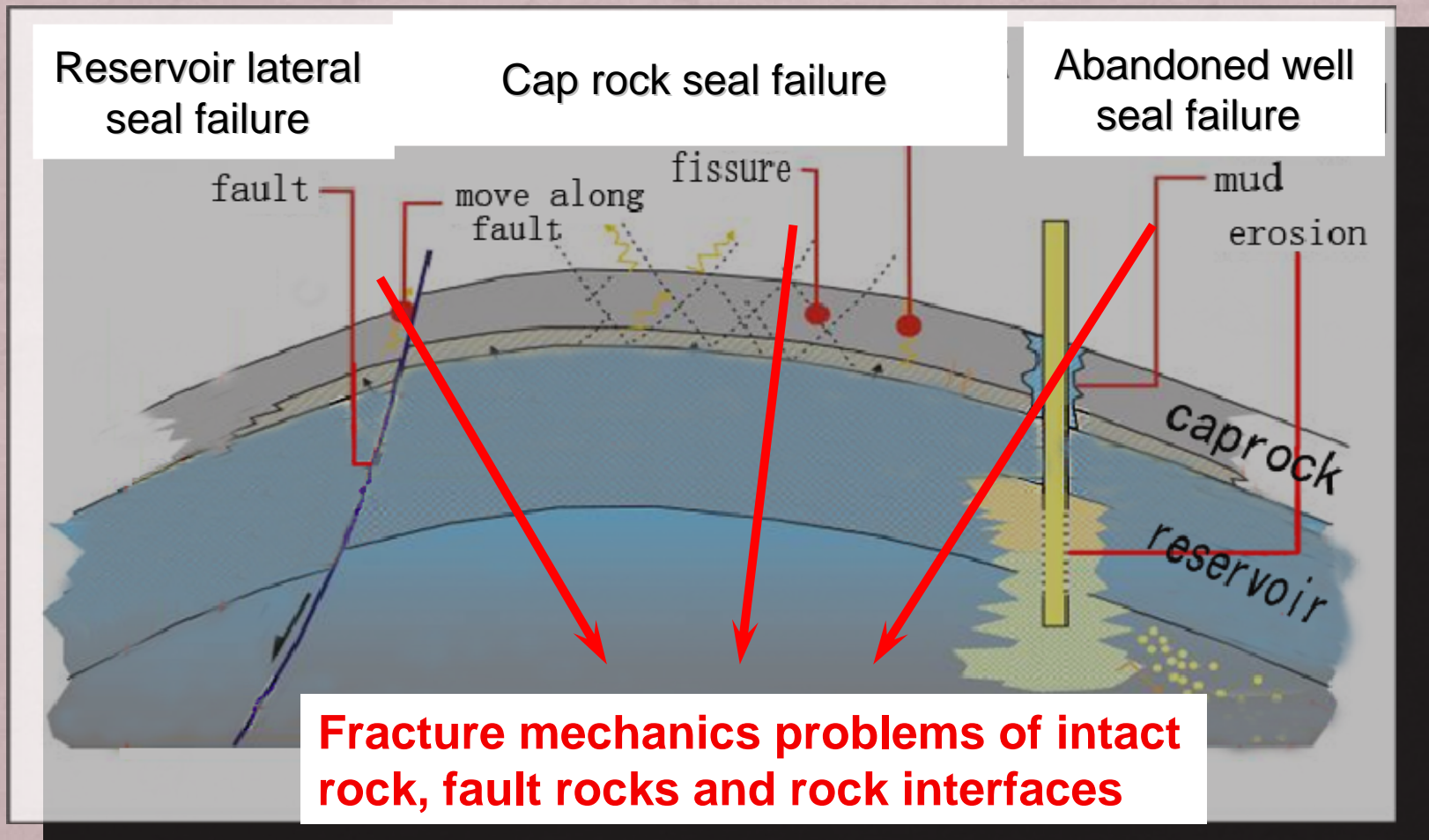
- + Key Geomechanical Issues in Cap Rock Stability Research for CO<sub>2</sub> storage;
- + Three Aspects of Fracture mechanics for the cap rock stability Research;
- + A Crucial Problem of Rock Fracture Mechanics;
- + What have we prepared for solving this problem?
- + Prospecting and Conclusions

# Key Geomechanical Issues in Cap Rock Stability Research for CO<sub>2</sub> storage

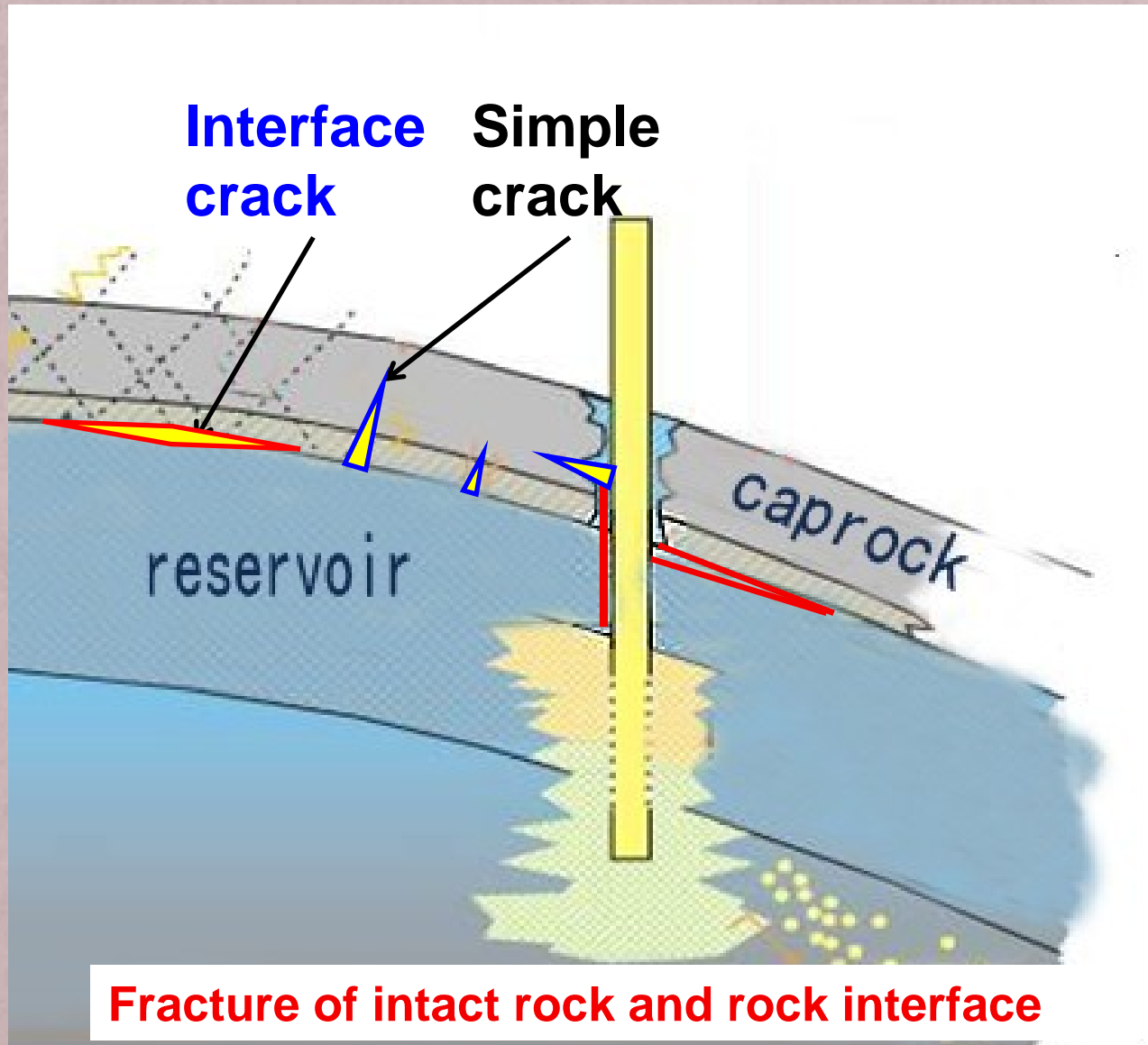
- ◆ Maximum sustainable pore fluid pressure in the reservoirs for the cap rock;
- ◆ Maximum sustainable pore fluid pressure in the reservoirs for the fault and reservoir seals;
- ◆ Stability of fault system and possibility of fault activation
- ◆ Human engineering activities influence on the stability or the seal of cap rock.
- ◆ Weakening of the physical and mechanical properties of seal rocks in the coupled fluid-stress-temperature field



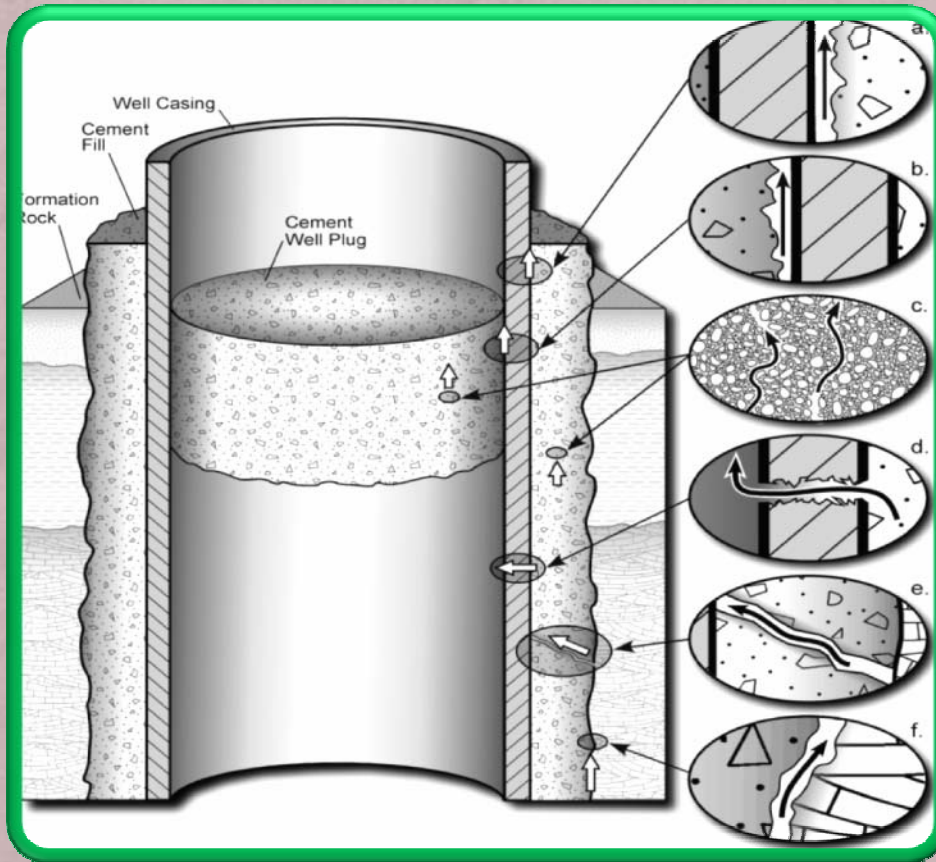
# Three Aspects of Fracture mechanics for the cap rock stability Research



## Two types of crack



# Rock Fracture Problems related to the Wells



POTENTIAL LEAK RISK IN CO<sub>2</sub> STORAGE  
(Gasda et al. 2004)

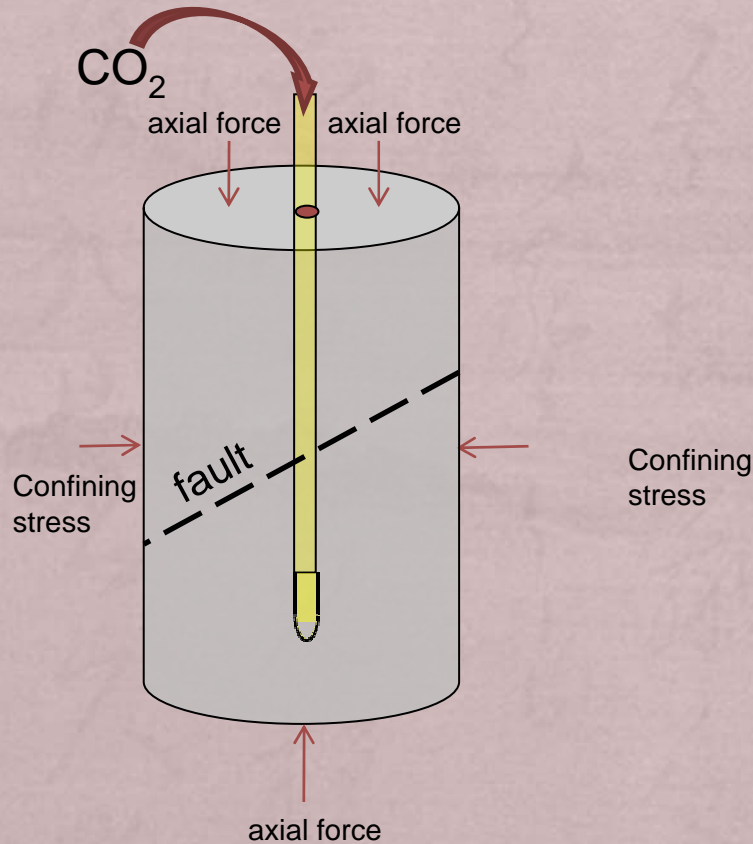
## Possible leakage pathways through an abandoned well:

- Between casing and cement;
- Between cement plug and casing;
- Through the cement pore space;
- Through casing;
- Through fractures in cement;
- Between cement and rock

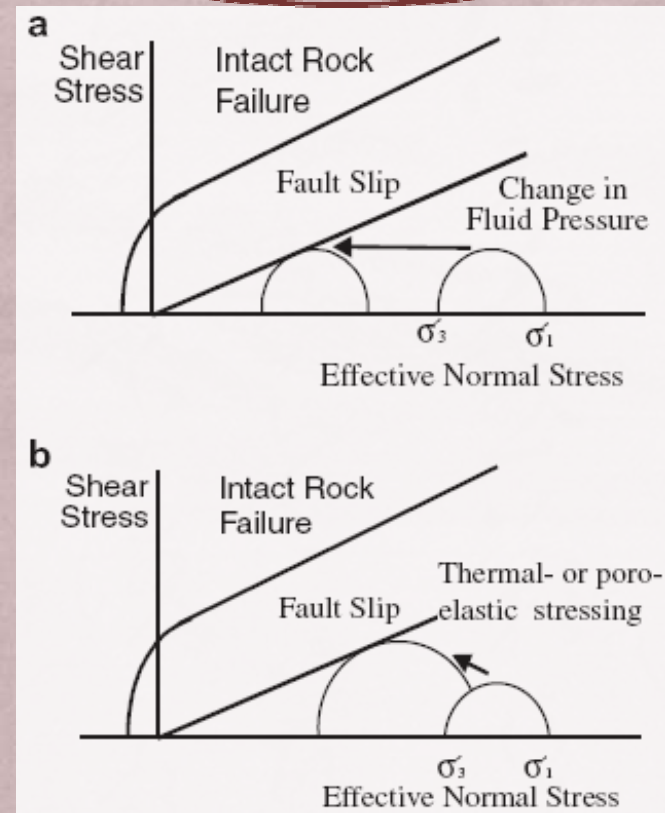
**Fracture of concrete and rock;**  
**Interface fracture of concrete;**  
**Interface fracture of concrete and rock.**



# Key Problem of Rock Failure After CO<sub>2</sub> injection



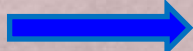
## Mohr-coulomb

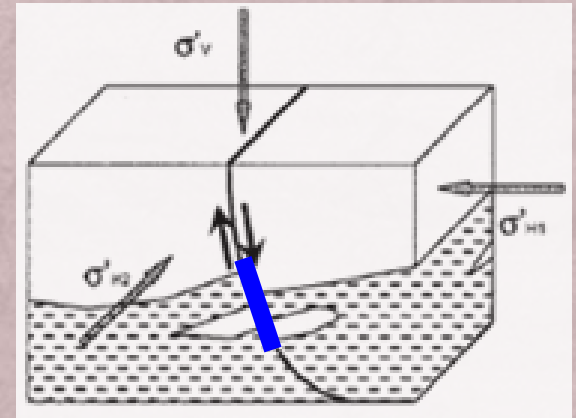
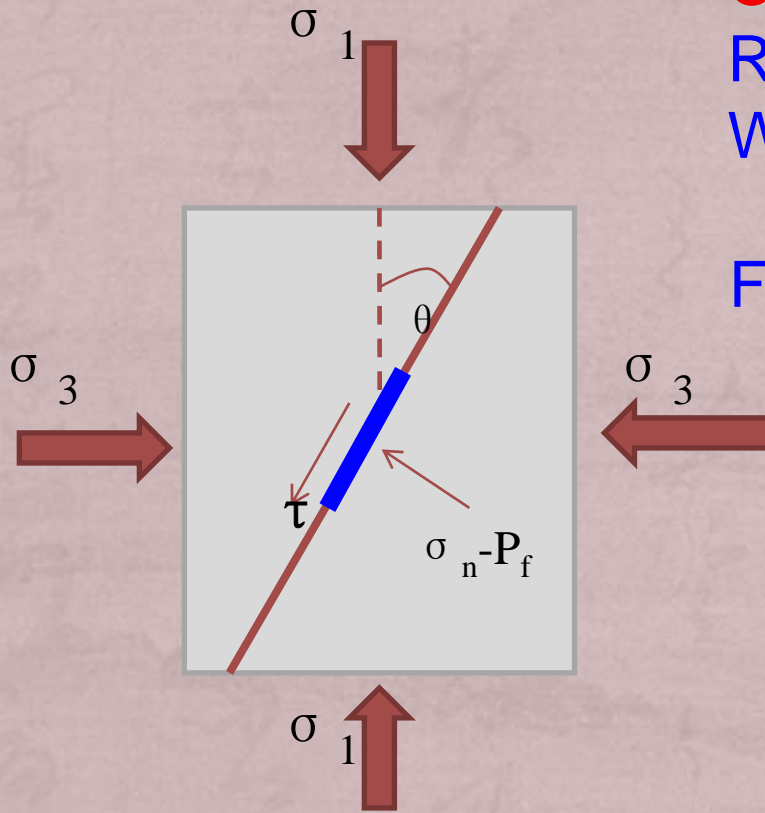


# Crucial Rock Fracture Problem

Rock fracture toughness

Weakening after CO<sub>2</sub> injection

Fault activation  rock fracture



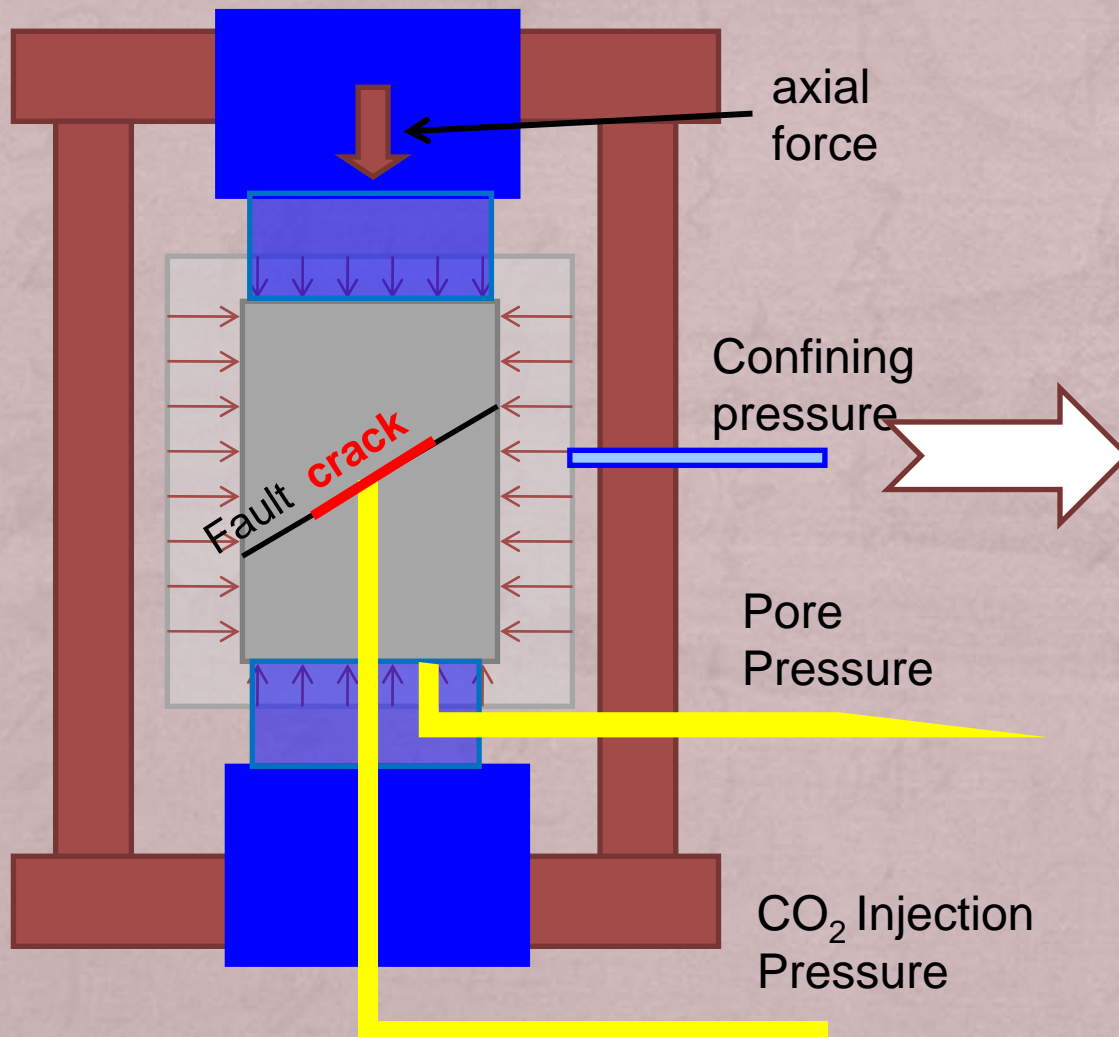
Fault activation

$$T_s = \frac{\tau}{\sigma_n - P_f}$$

Weakening of physical properties of rock  
(Streit, J.E., et al., 2003)



# Experimental Design for Crucial Rock Fracture Problem Study



Instron 1346 Testing Machine

**Experimental study on Rock fracture toughness Weakening!**

schematic diagram of experimental device

# Why Rock Fracture Toughness so important ?

- + Basic parameter and basic concept of rock fracture mechanics
- + Material property of rock (conditional)
- + Prerequisite for establishing a fracture criterion (just like strength theory)
- + Prerequisite for more realistic geomechanical assessment based on theoretical and numerical analysing

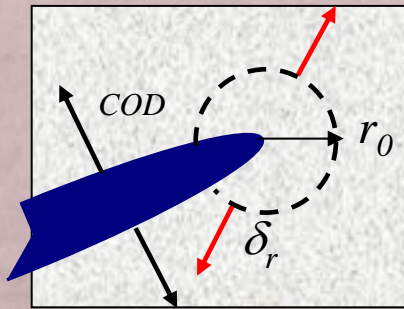
**What have we prepared for  
solving this problem ?  
(How to Determine Rock Fracture  
Toughness Weakening?)**

**From theories to techniques and experiments**



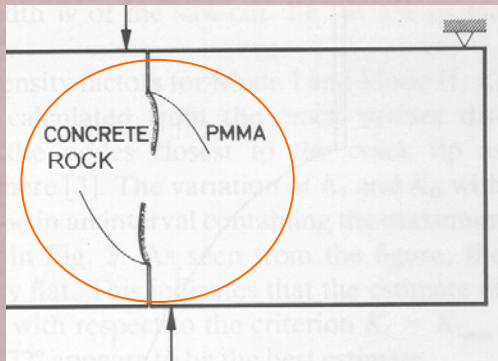
# Achievements on Rock Fracture Mechanics

## Generalised COD Fracture Criterion



$$\delta_r = \frac{1}{4\mu} \sqrt{\frac{r}{2\pi}} \left\{ \mathbf{K}_I [(2k-1) \left( \cos \frac{\theta}{2} + \sin \frac{\theta}{2} \right) - \cos \frac{3\theta}{2} + \sin \frac{3\theta}{2}] + \mathbf{K}_{II} [(2k-1) \left( \cos \frac{\theta}{2} - \sin \frac{\theta}{2} \right) + 3 \left( \cos \frac{3\theta}{2} + \sin \frac{3\theta}{2} \right)] \right\} + \frac{\sigma_{ox}}{8\mu} [1 + k - 4\cos^2\theta] \cdot r$$

## True Mixed Mode Fracture Criterion



$$\lambda \mathbf{K}_{I\theta} + \mathbf{K}_{II\theta} \leq \mathbf{K}_{IIc\theta}$$

$$\mathbf{K}_{I\theta} = \mathbf{K}_I \mathbf{a}_{11} + \mathbf{K}_{II} \mathbf{a}_{12}$$

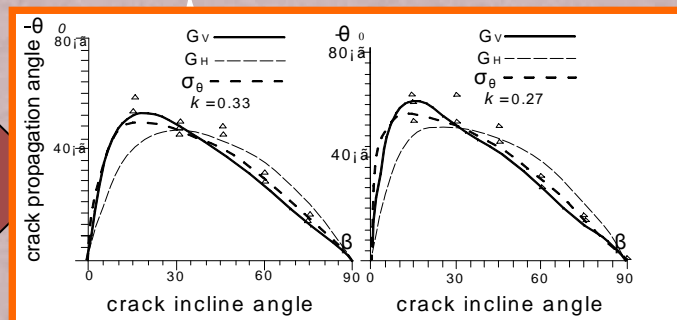
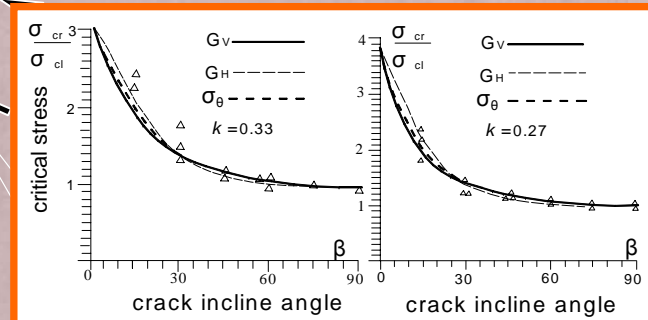
$$\mathbf{K}_{II\theta} = \mathbf{K}_I \mathbf{a}_{21} + \mathbf{K}_{II} \mathbf{a}_{22}$$

# Achievements on Energy Gradient Fracture Criterion $G_V$

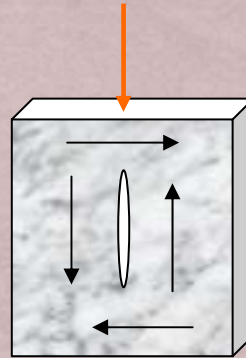
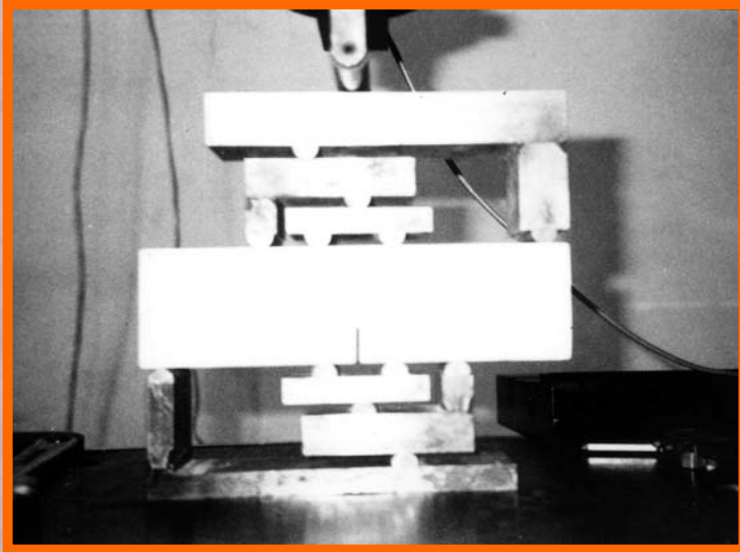
$$G_V = |\text{Grad}(E)| = \sqrt{\left(\frac{\partial E}{\partial a_x}\right)^2 + \left(\frac{\partial E}{\partial a_y}\right)^2} = G_C$$

$$\theta_0 = \text{arctg} \left( \frac{\partial E}{\partial a_y} / \frac{\partial E}{\partial a_x} \right)$$

$$E(a_x, a_y) = \frac{(1 + \kappa) \pi a^2 \sigma^2}{32 \mu} [(1+k^2) - (1-k^2)\cos 2\beta] + E_0$$

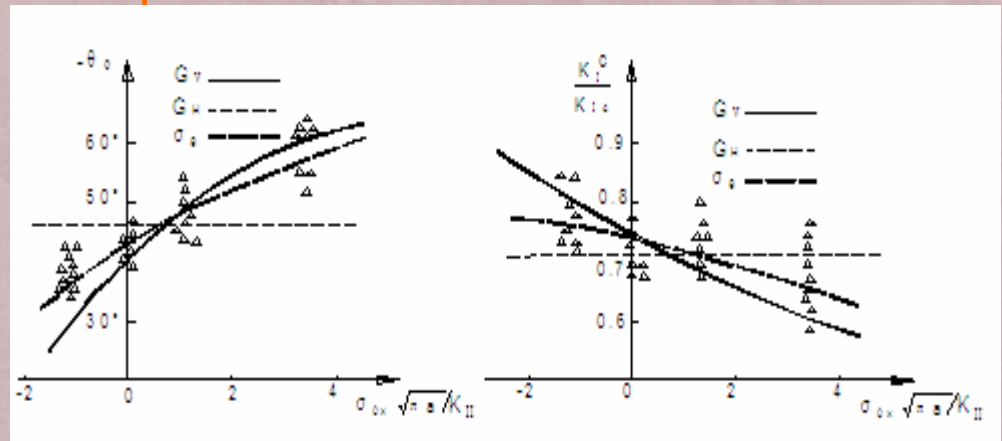


# Nonsingular Effects on Rock Fracture



$k$	0	$2-\sqrt{3}$	$1/3$	$2-\sqrt{3}$
$\beta$	$60^\circ$	$45^\circ$	$30^\circ$	$0^\circ$
$K_I/K_{II}$	$\sqrt{3}$	$\sqrt{3}$	$\sqrt{3}$	$\sqrt{3}$
$\sqrt{\pi a} \sigma_{ox} / K_{II}$	$-2\sqrt{3}/2$	0	$2\sqrt{3}/2$	$2\sqrt{3}$

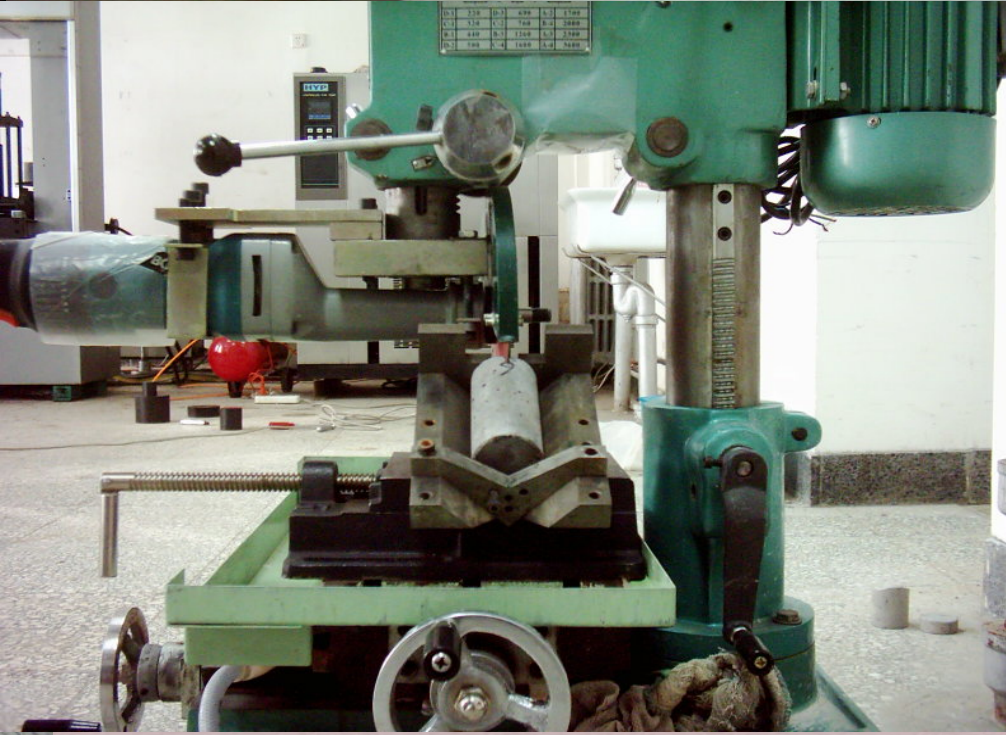
Specially designed compression shearing rock fracture experiment



Different in-situ stress system effect on rock crack with different orientation

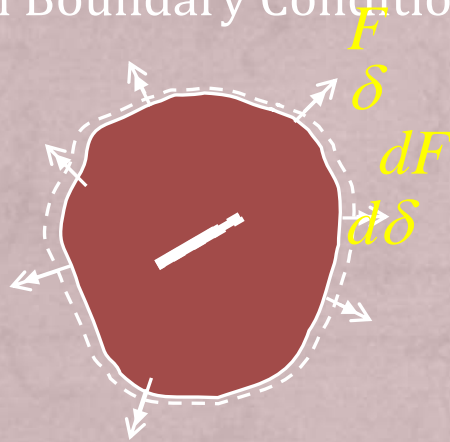


# Achievements on ISRM Suggested Methods for Determining Rock $K_{1C}$



# Theoretical foundation

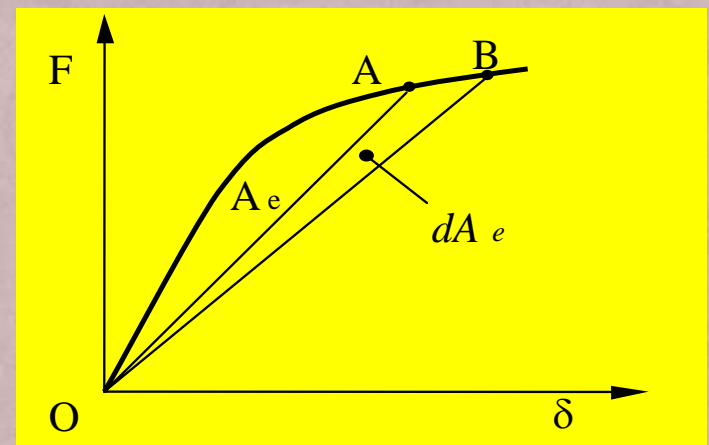
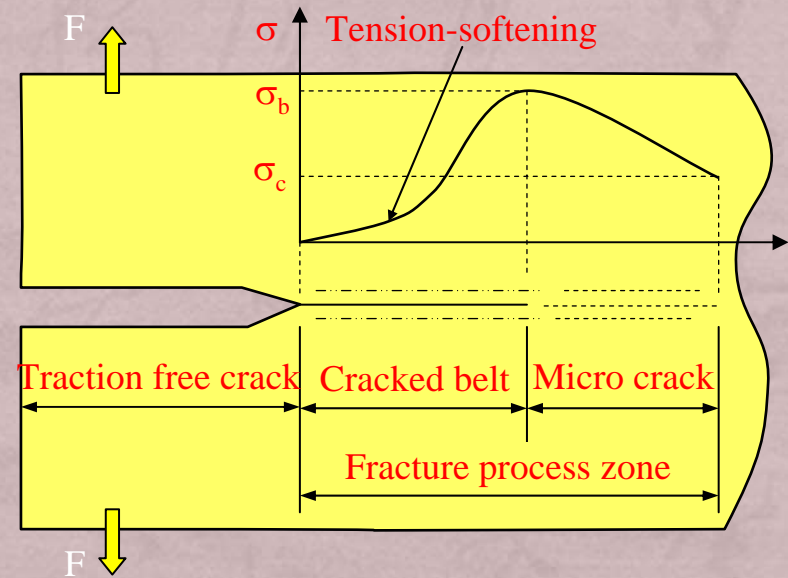
Energy Release Rate Under  
General Boundary Condition



$$-\Pi_{AO} = A_e = \frac{1}{2} \int_0^A (F d\delta - \delta dF)$$

$$G_I = \frac{dU}{Bda} = \frac{K_I^2}{E}$$

$$G_I = \frac{dA_e}{Bda} = \frac{K_I^2}{E'}$$





# Experimental comparison

Table 1 Physical parameters of each tested rock

Rock Name	Tensile Strength (Mpa)	Elastic Modulus (Gpa)	Poisson's Ratio	Grain Size (mm)	Porosity Ratio	Isotropic Property
Hunan marble	6.4	51.6	0.14-0.2	<0.4	<1%	excellent
Bohus granite	12.3	52.8-57.6	0.15-0.23	0.4-0.6	<1%	good
Ogino tuff	4.7	12.4	Not test	0.19	18%	excellent
Kallax gabbra	18.8	98.4	0.27-0.3	<1mm	Not test	excellent

Table 4 Statistic analysis on nonlinear correction of fracture toughness values for Bohus granite and Ogino tuff

Rock (Specimen)	$D$ (mm)	$F_{max}$ (kN)	$K_{max}$ (MPa $\sqrt{m}$ )	$K_{ISRM}$ (MPa $\sqrt{m}$ )	$K_{ED}$ (MPa $\sqrt{m}$ )	$K_w$ (MPa $\sqrt{m}$ )	$K_{AED}$ (MPa $\sqrt{m}$ )
Bohus Granite (SR)	50.0	0.867 $\pm 0.058$	1.826 $\pm 0.141$	2.138 $\pm 0.026$	2.117 $\pm 0.174$	2.396 $\pm 0.274$	2.126 $\pm 0.266$
Bohus Granite (CB)	50.0	1.652 $\pm 0.133$	1.608 $\pm 0.075$	1.591 $\pm 0.386$	1.881 $\pm 0.097$	2.491 $\pm 0.131$	2.236 $\pm 0.116$
Mean <sub>SR</sub> -Mean <sub>CB</sub>			0.218	0.268	0.236	-0.095	-0.110
Ogino Tuff (SR)	68.5	0.557 $\pm 0.014$	0.738 $\pm 0.015$	0.857 $\pm 0.051$	0.802 $\pm 0.017$	0.836 $\pm 0.046$	0.862 $\pm 0.027$
Ogino Tuff (CB)	68.5	1.241 $\pm 0.023$	0.782 $\pm 0.013$	0.907 $\pm 0.067$	0.863 $\pm 0.078$	0.818 $\pm 0.066$	0.850 $\pm 0.103$
Mean <sub>SR</sub> -Mean <sub>CB</sub>			-0.046	-0.051	-0.061	0.018	0.012



# Prospecting and Conclusion

- Geomechanics and especially rock fracture mechanics are crucial in the cap rock stability research;
- Physical simulation or experimental methods for fracture pressure prediction of cap rock should\can be developed;
- 3D geological\nnumerical modelling of geomechanics response of caprock during the CO<sub>2</sub> injection and after the injection should be carried out based on the experimental researches.
- Ideal cap rock stability assessment method could be established in the near future.

Thank you  
for your attention!