



# Potential contribution of CCS in China

## 中国CCS的潜力与贡献

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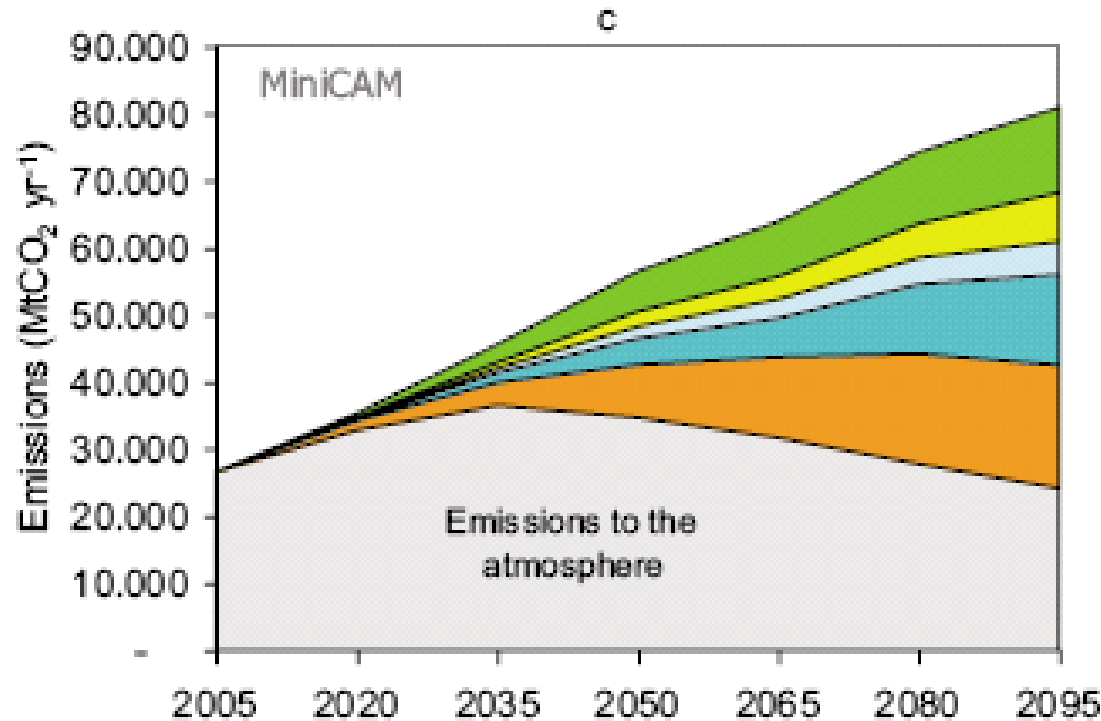
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# CCS importance from global perspective



节能增效  
可再生能源  
核能  
扩大天然气利用  
CCS

(From IPCC,2006)

- Sustainable use of fossil fuels, flexible policy and overall cost-down
- CCS contribution was predicted as 15-55% (IPCC、IEA)
- G8 agenda, CSLF, GCCSI, 40B\$



## 各国家及地区政府对 CCS 的资金投入

国家或地区	资金 (亿美元)	说明
加拿大	85亿加元 (合83.8亿美元)	联邦政府提供65亿加元(合64亿美元); 埃尔伯塔省(Alberta)提供20亿加元 (合19.8亿美元)
欧盟	10.5亿欧元 (合15亿美元); 3亿EU-ETS单位的拍卖额	其中10.5亿欧元属于欧盟经济复苏计划, 支持欧洲7个CCS项目; 3亿EU-ETS单位的拍卖额为CCS与新能源共有,
澳大利亚	40亿澳元 (34.9亿美元)	其中政府提供25亿澳元(合22亿美元); 各省政府承诺提供5亿澳元(合4.3亿美元); 煤矿企业提供10亿澳元(合8.6亿美元)
美国	34亿美元	2009年经济复苏政策
英国	约95亿英镑 (合143.5亿美元)	2010年能源法案, 承诺资助2~4个完整的CCS示范项目
挪威	9.05亿美元投资; Mongstad CCS项目的建设投资和运营费用 3,000万美元/年的研发经费	为欧盟新成员提供1.4亿欧元(约合2.05亿美元)的资助; 为欧洲CO <sub>2</sub> 技术中心Mongstad (European CO <sub>2</sub> Technology Center Mongstad)提供43亿挪威克朗(合7亿美元); 承担Mongstad CCS项目的建设投资和运营费用, 并且每年为CCS的研发提供1.8亿挪威克朗(合3,000万美元)
日本	1,080亿日元 (合11.6亿美元)	自2008年起, 用于CCS的研发和示范

(From Climate Group, 2010)





# 报告内容 Outline

If China needs it, how much can CCS contribute?

- 一、分析方法
- 二、全国的贡献
- 三、地区分析
- 四、早期机会
- 五、结言

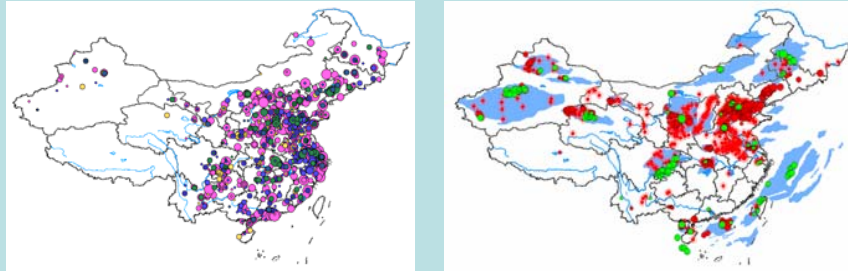
- 1. Methodology**
- 2. Nation-wide contribution**
- 3. Regional contribution and features**
- 4. Early opportunities**
- 5. Summary**





# Methodology (cooperation with PNNL)

CCS GIS database



Pairing list: within 240km



Economy model: Transport + Site survey + Injection + MMV + Revenue



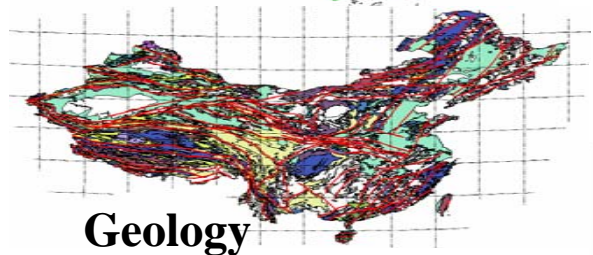
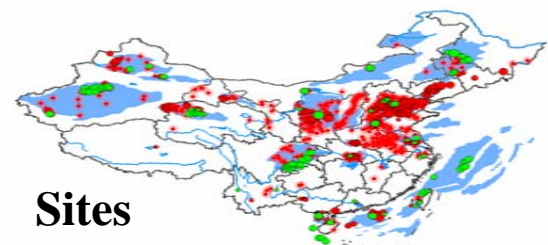
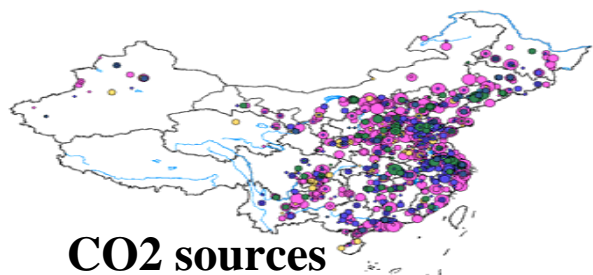
Optimization: Overall minimum cost, capacity more than 20 years lifetime



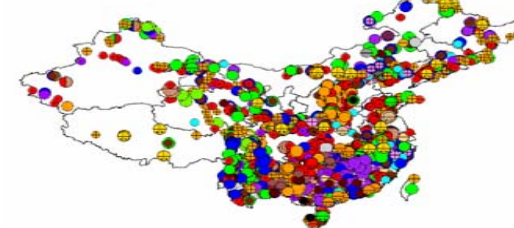
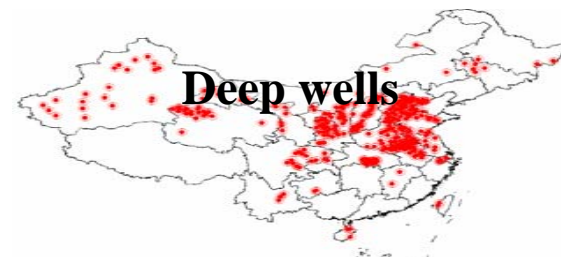
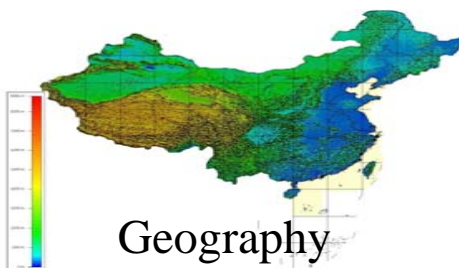
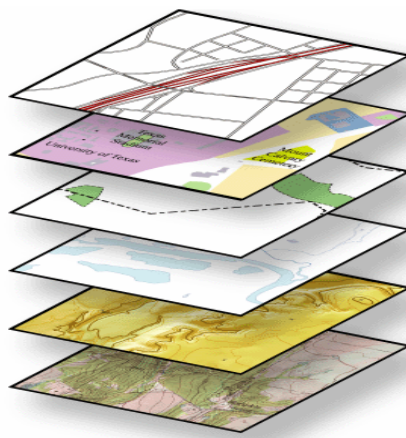
Active pairs with the cost of each known



# China CCS Database



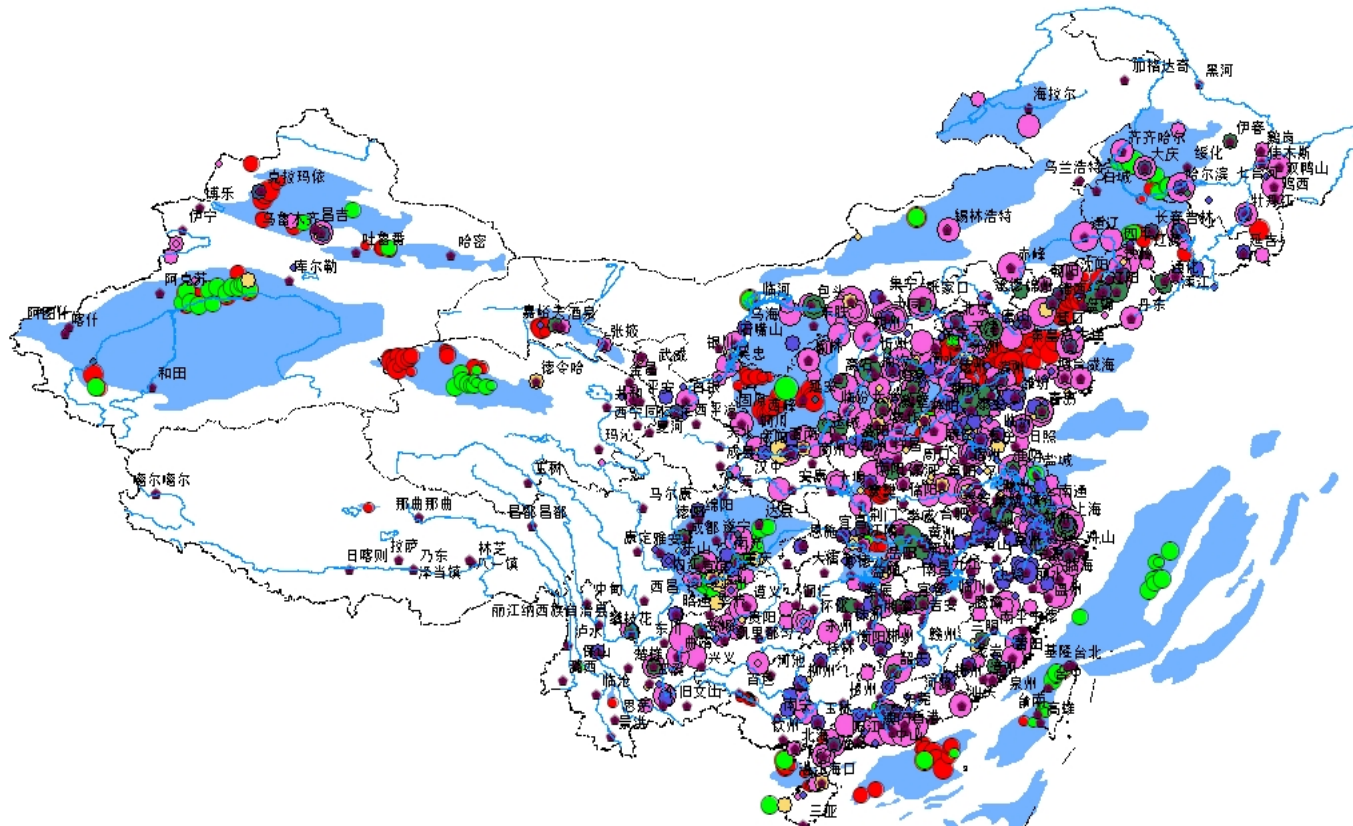
## GIS Database



地质：地质图、资源分布、深钻孔、地应力、构造、火山、地热、地震、  
地面：排放源、人口、经济、交通、气候  
分析：场地筛选、源汇匹配、封存成本分析



# China CCS Database

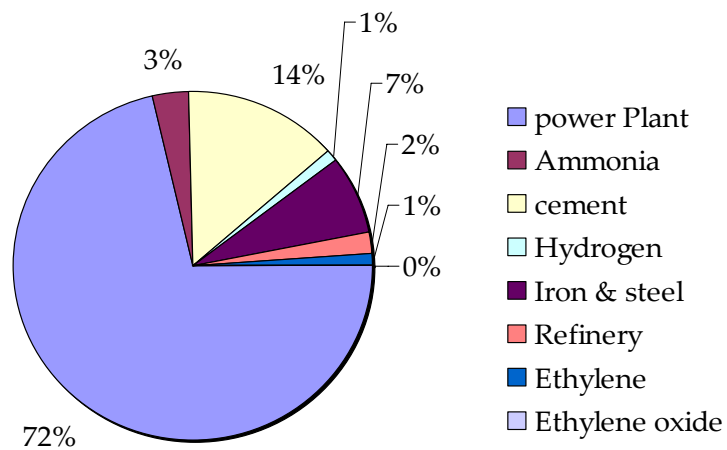
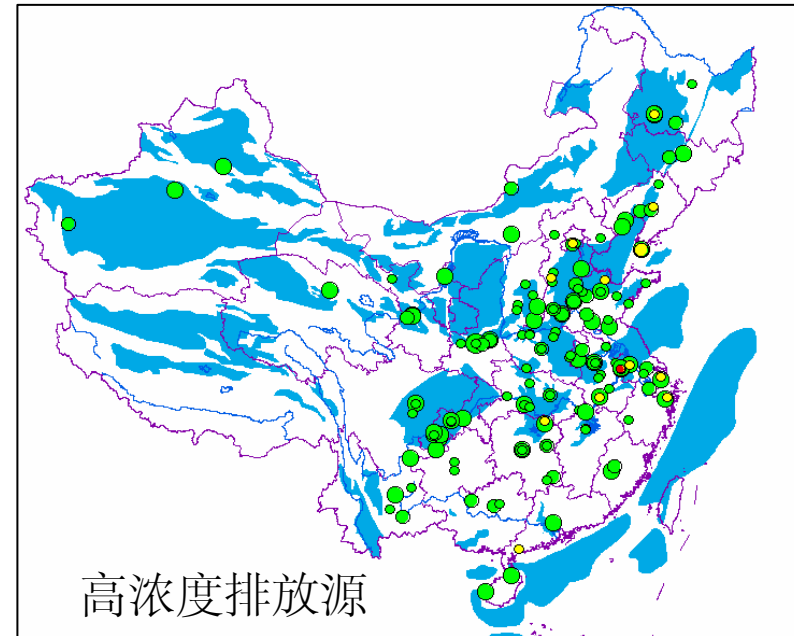
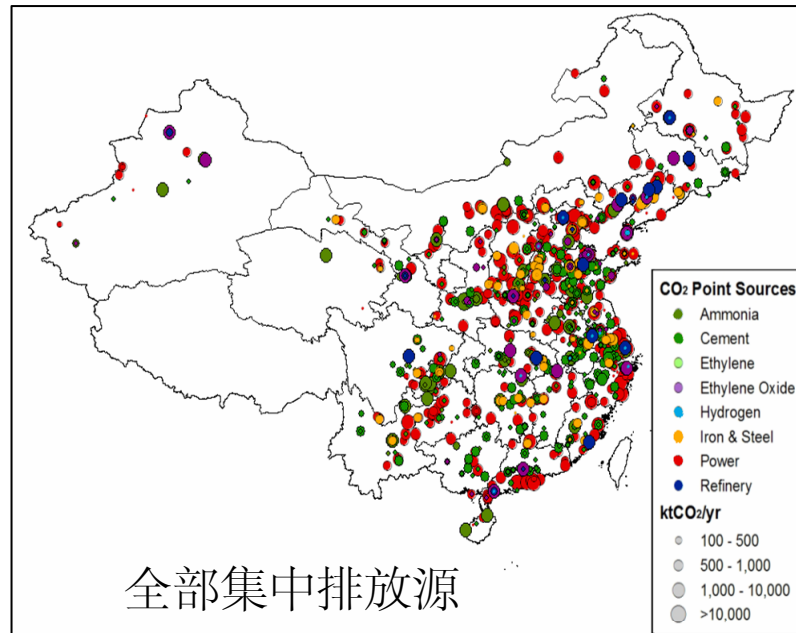


Support nation-wide and regional potential analyses, site selections and early opportunity searches





# CO<sub>2</sub> point sources



- 1623个(>10<sup>5</sup>t/a), 年排放量39亿吨(2007)
- 燃煤电厂、水泥和钢铁占 93%
- 每年1.3亿吨高浓度排放 (煤化工)
- 排放源平均年排放量: 273万吨CO<sub>2</sub>

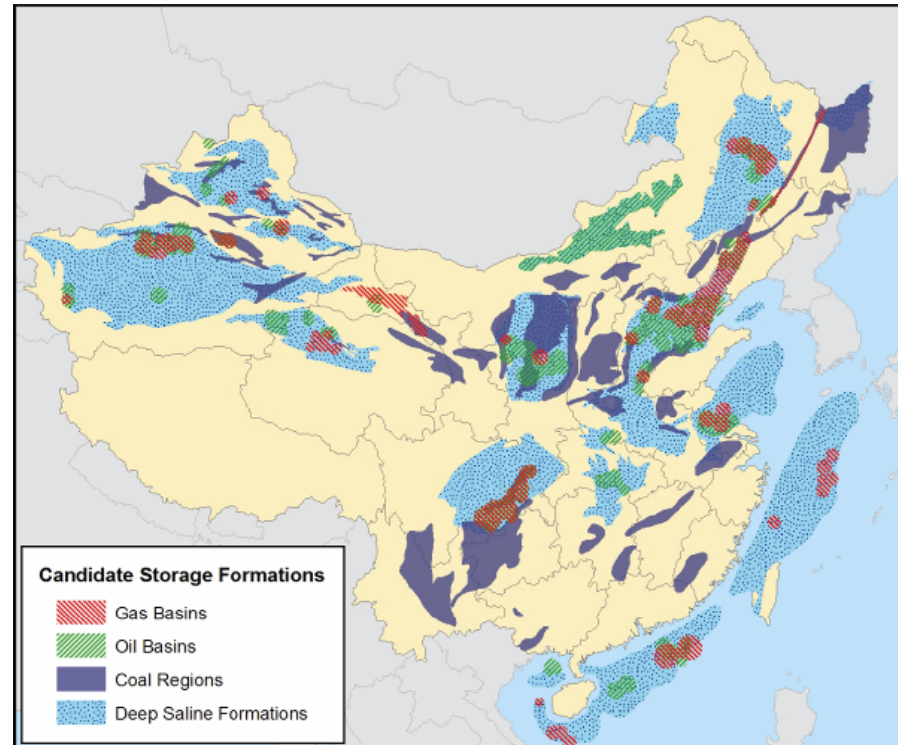




# Theoretical storage capacity

咸水层: 30660亿吨  
油田: 48亿吨  
气田: 52亿吨  
煤层: 120亿吨  
总和: 30880亿吨

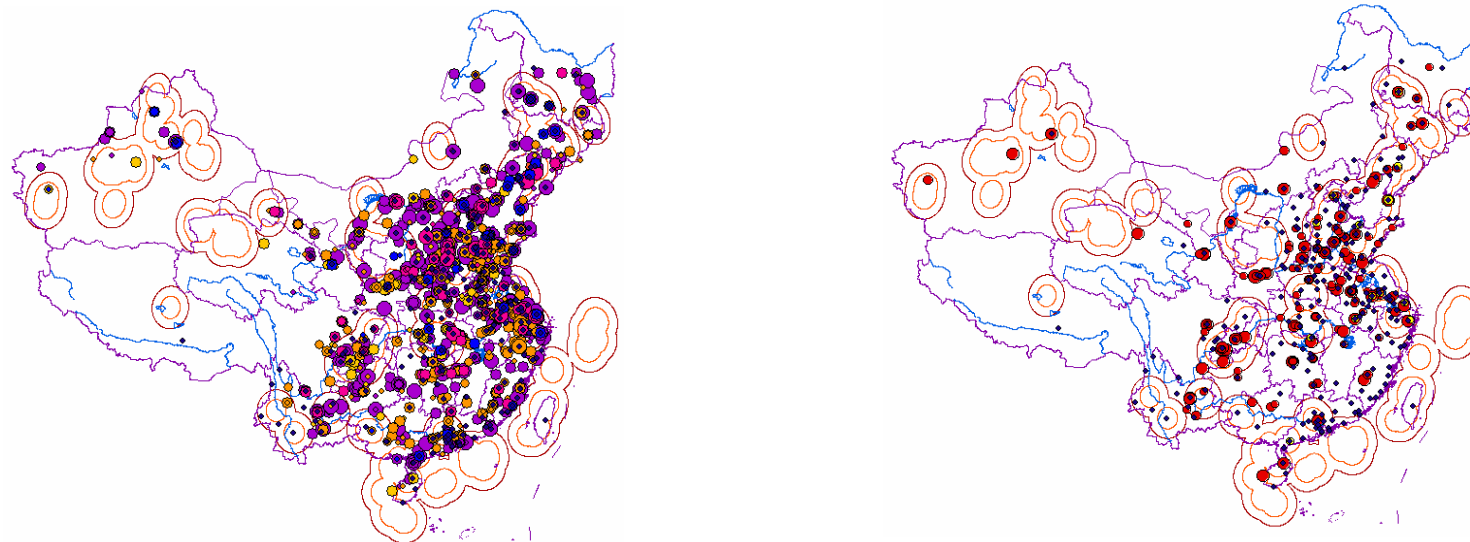
集中排放量: 39亿吨/年



Only a small fraction of the theoretical capacity is feasibly available for storage



# Source-site matching



	全部排放源	高浓度
盆地内	<b>54%</b>	<b>45%</b>
80km以内	<b>83%</b>	<b>75%</b>
160km以内	<b>91%</b>	<b>92%</b>





# Economy model

## Transport cost

$$\square \text{ Pipeline cost (\$)} = d \cdot 398,519 \cdot Q \\ (0.4055) + 466,464$$

d – distance in miles; Q - annual CO<sub>2</sub> mass throughput in MtCO<sub>2</sub>/a

## Storage cost

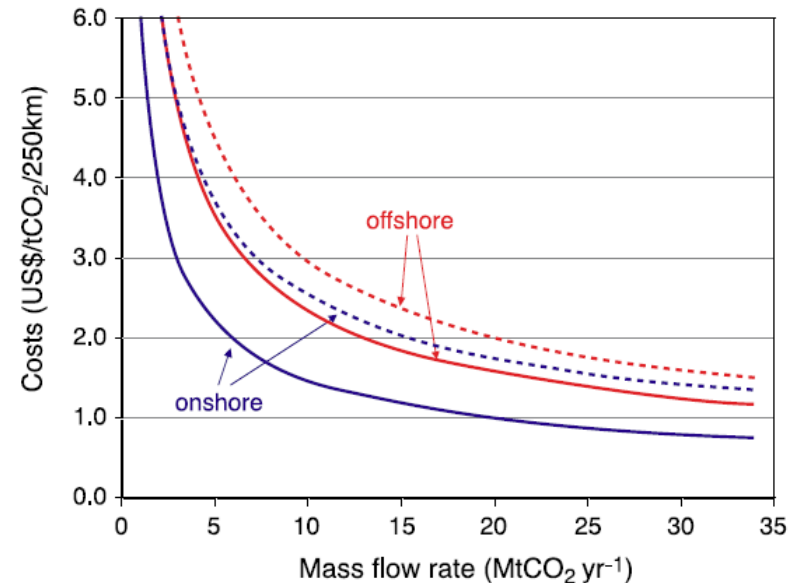
□ Site survey: per-ton costs ranging from \$0.35/tCO<sub>2</sub> to \$140/tCO<sub>2</sub>, averaging about \$2/tCO<sub>2</sub>

$$\square \text{ Well drilling} = 1,000,000 \cdot 0.1271e^{0.0008z} + 530.7z \quad z - \text{well depth in m}$$

$$\square \text{ Per-well flowline \& connection} = 43,600 \cdot (7,389 / (280n))^{0.5} \quad n - \text{numbers of wells}$$

$$\square \text{ Annual per-well O\&M cost} = 24,600 + [13,600 \cdot (7,389 / (280n))^{0.5}] + [(5,000z) / 1219]$$

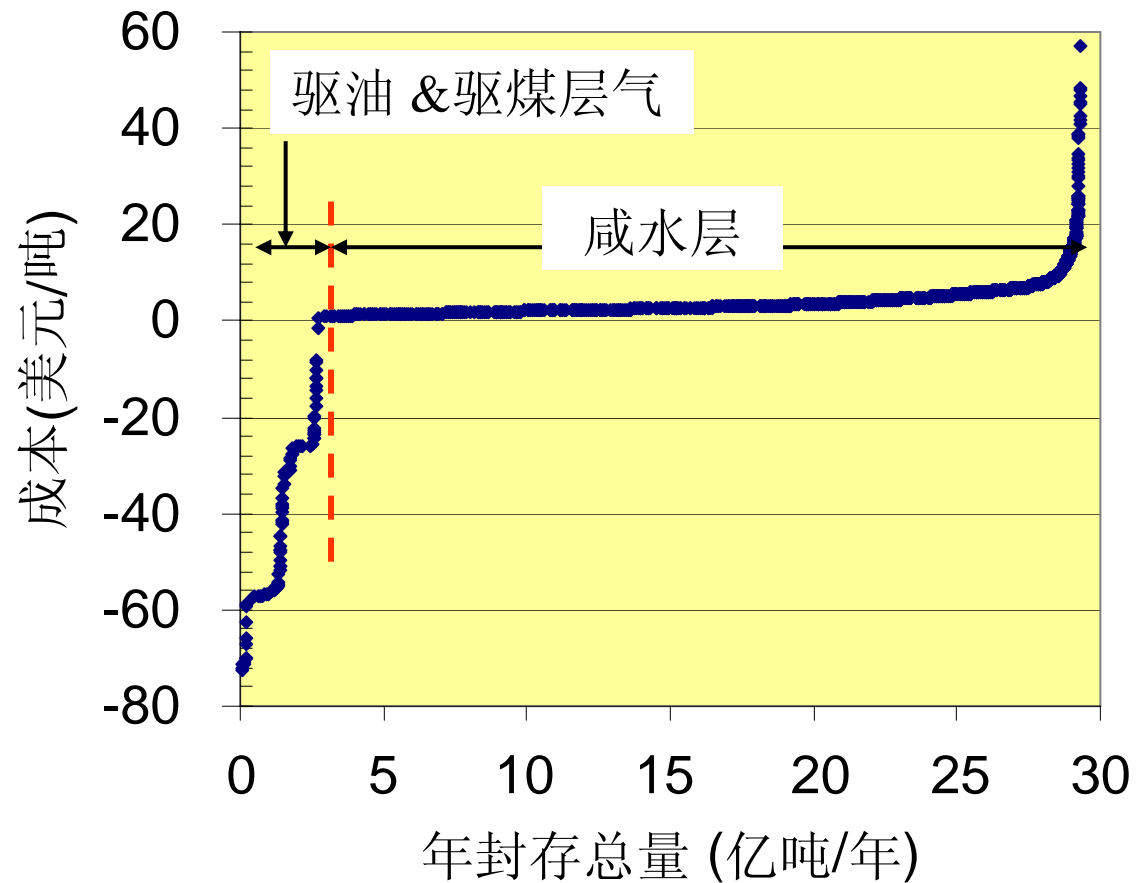
z - well depth in m



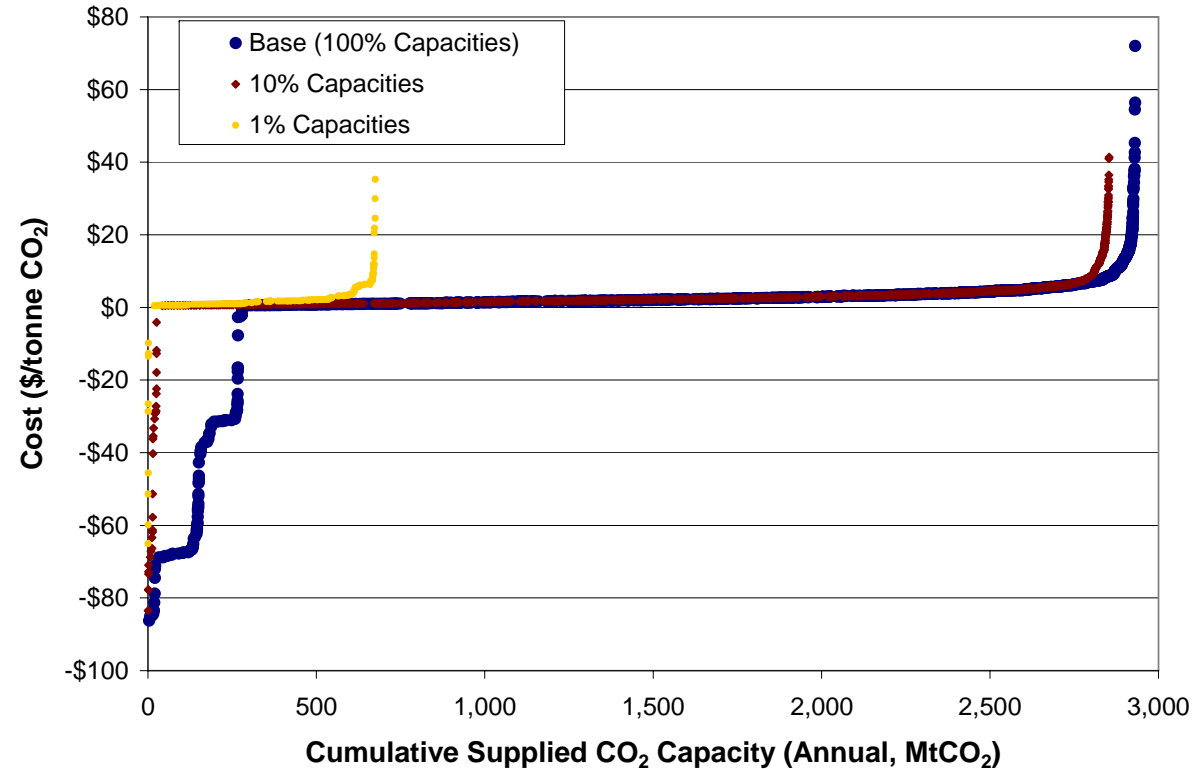


# Nation-wide contribution

- Lower cost: EOR and ECBM, with contribution of 0.26BtCO<sub>2</sub>/yr
- Maximum contribution: about 24BtCO<sub>2</sub>/yr with a cost lower than 5US\$/tCO<sub>2</sub>



# Nation-wide contribution

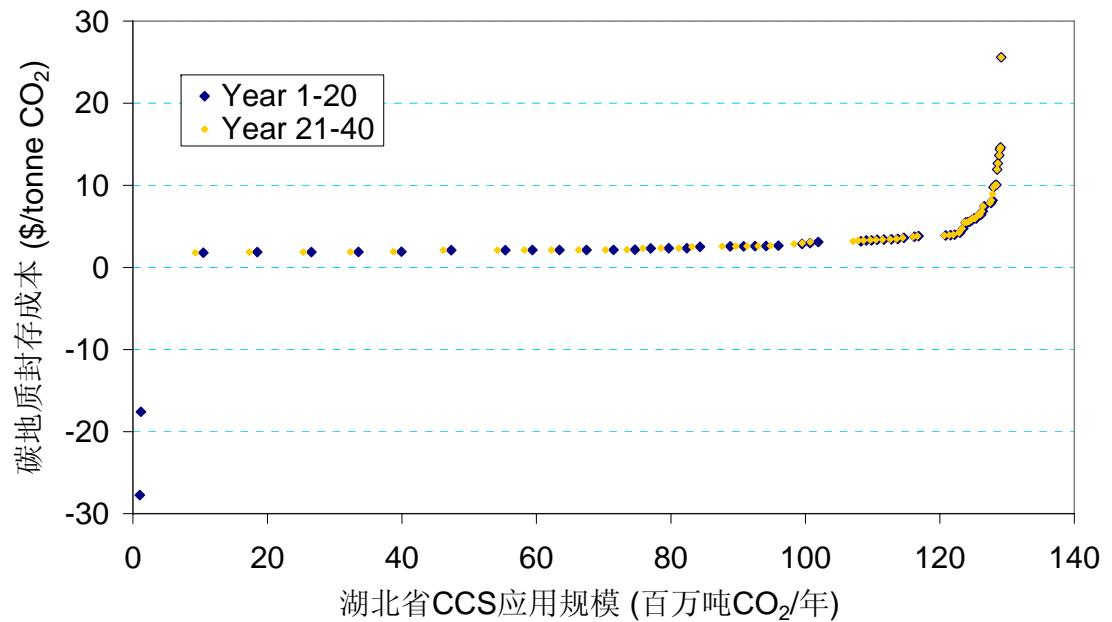


Assuming 10% theoretical capacity as available, the results is almost same. If 1%, the contribution is 0.5BtCO<sub>2</sub>/yr.



# Regional features- Hubei

- Lower cost: EOR only in Jiangnan oil fields
- Maximum contribution: about  $\text{BtCO}_2/\text{yr}$  with a cost lower than  $5\text{US}\$/\text{tCO}_2$

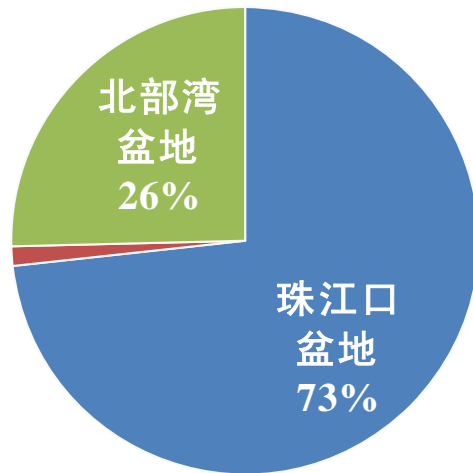




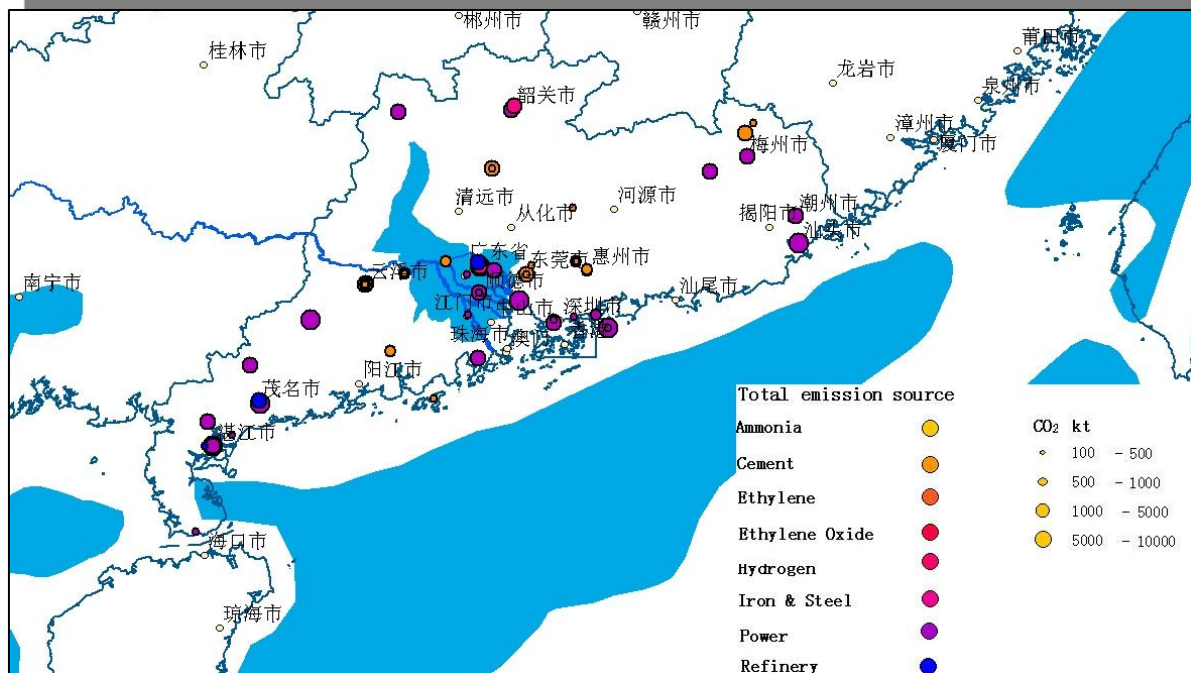
# Regional features- Guangdong

	煤电	水泥	合成氨	乙烯	制氢	钢铁	炼油	总计
年排放量 (Mt/a)	<b>179.0</b>	<b>26.5</b>	<b>1.2</b>	<b>3.4</b>	<b>0.5</b>	<b>8.6</b>	<b>8.0</b>	<b>227.3</b>

封存方式	深部咸水层	油田	气田	煤层	总计
封存容量 (Gt)	<b>93.76</b>	<b>0.06</b>	<b>0.01</b>	<b>0.00</b>	<b>93.83</b>



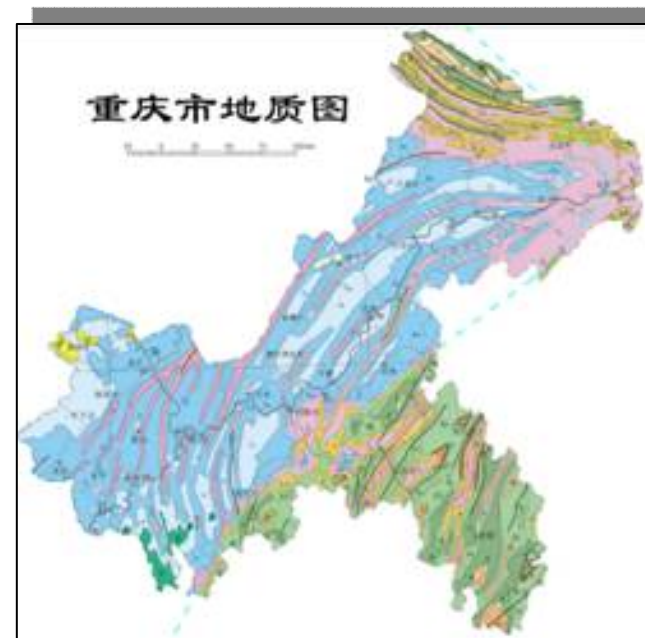
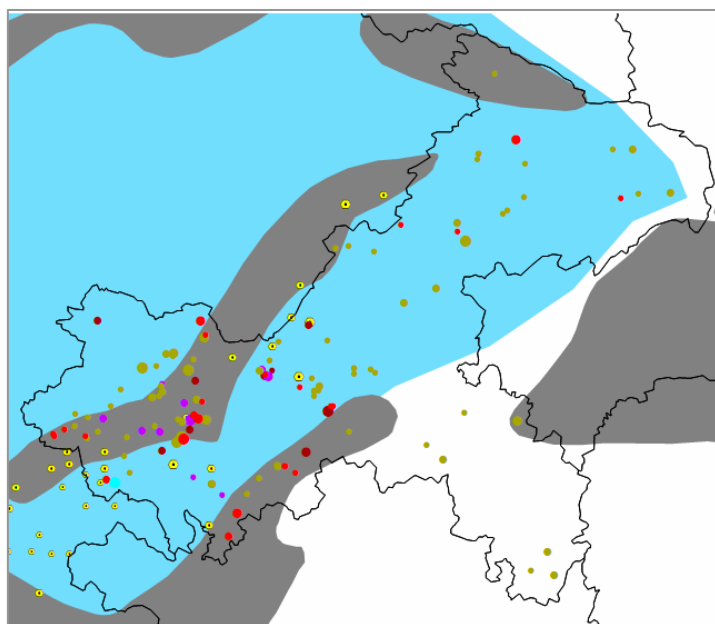
Coal fired power plant  
+ off-shore aquifers



# Regional features- Chongqing

	火电	水泥	合成氨	钢铁	总计
年排放量 (Mt/a)	<b>31.19</b>	<b>35.78</b>	<b>4.10</b>	<b>14.50</b>	<b>85.57</b>

封存方式	咸水层	气田	煤田	总计
封存容量 (Gt)	<b>23.91</b>	<b>0.42</b>	<b>0.04</b>	<b>24.37</b>



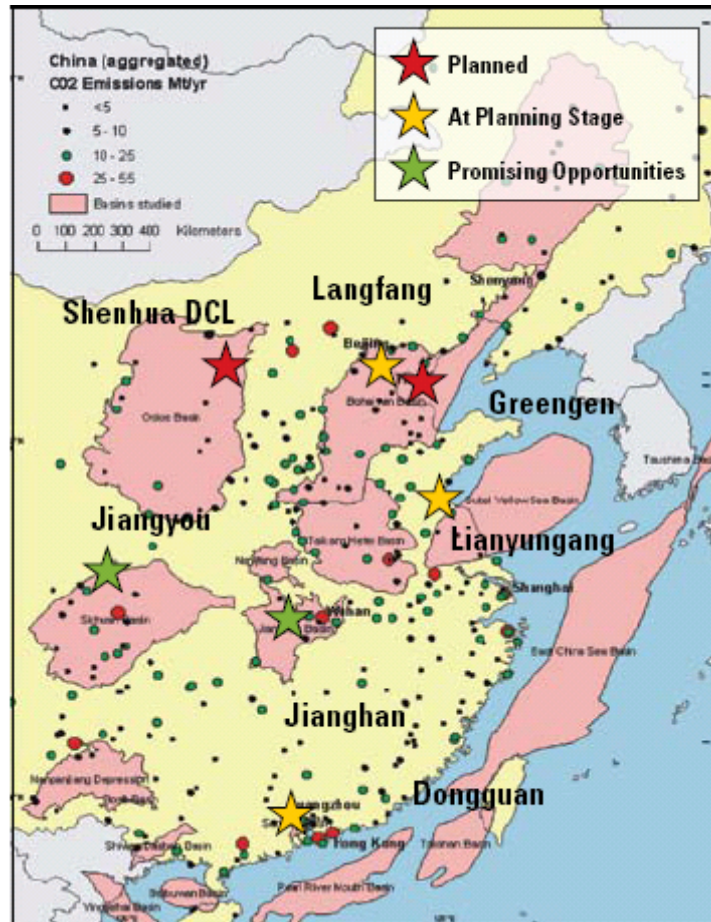
早期机会：合成氨+气田      深度减排：水泥、煤电+咸水层





# Early opportunities

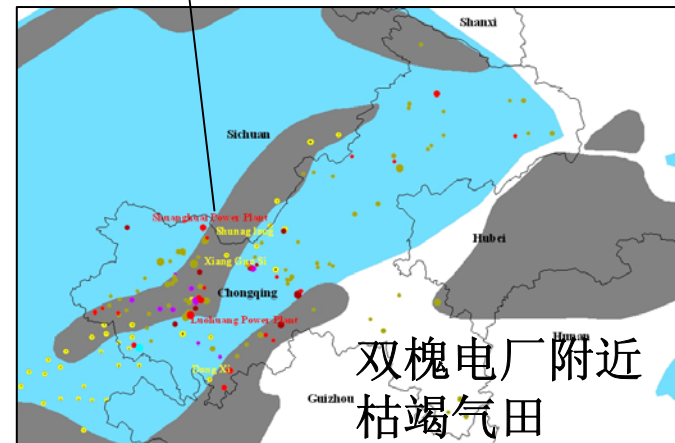
基于数据库和实地查访，发现了一批早期机会



By NRDC, 2009



重庆双槐电厂1万吨/年  
CO<sub>2</sub>捕集装置



双槐电厂附近  
枯竭气田

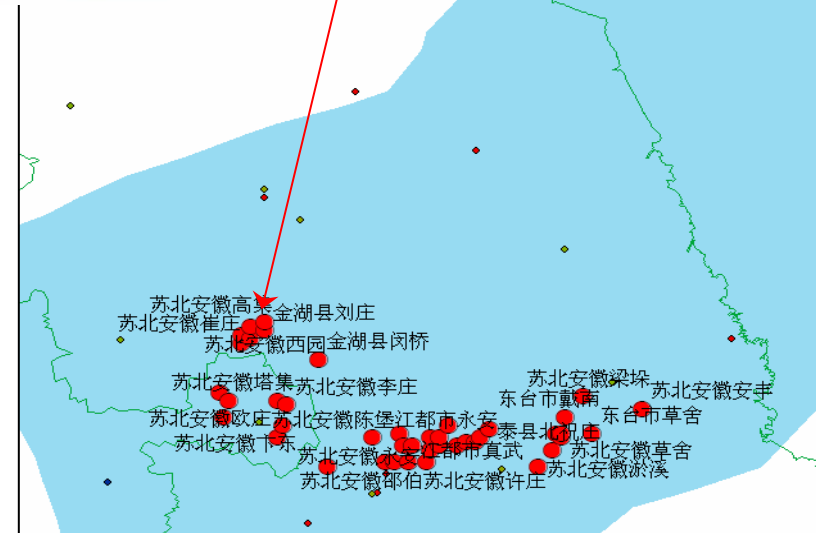
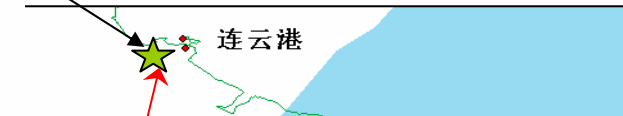




# Early opportunities



## 江苏连云港IGCC装置 及江苏油田





# Early opportunities

- 神华：10万吨/年，全流程
- 2010底开始注气
- 3口深2450米井
- 提供技术支持：选址、定井、测试、答疑



鄂尔多斯煤制油厂 (3Mt CO<sub>2</sub>/a)





# Summary

- Huge potentials:
  - A large number of point (1623个) and large quantity of annual emission (3.9Gt/a) + a great storage capacity (3Tt) + a favorable source-site matching (54% with basins)
  - Potential contribution of the order of BtCO<sub>2</sub>/yr
- Many early opportunities:
  - Combinations of high-concentration sources, EOR, existing capture plants and nearby aquifers, may serve as a bridge leading to the wide deployment of CCS.
- A great contribution requires Power Plan + Aquifer

