

Carbon Capture, Utilization and Storage (CCUS) Activities in China

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The Administrative Centre for China's Agenda 21

2011.8 Sanya



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Outline

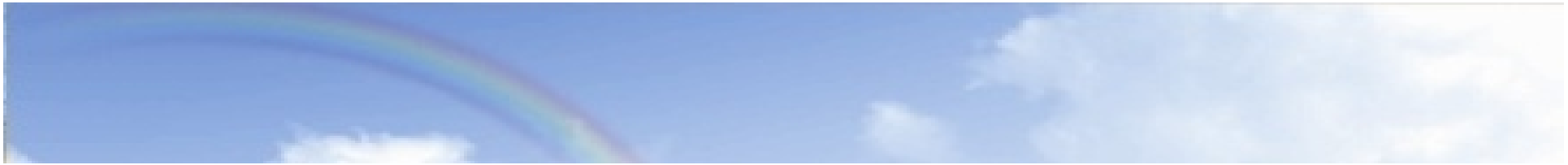
- Role & Status of CCUS Technology
- CCUS Technical Policies in China
- CCUS R&D Activities in China
- International Cooperation on CCUS in China
- Challenges & the Ways to Overcome



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Role & Status of CCUS Technology

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Role & Status of CCUS Technology

Why CCUS/CCS?

- Climate Change and its adverse impacts have been threatening the living of human kind, the international Community shall jointly address the Climate Change issue guided by the principle of common but differentiated responsibility.
- Fossil fuel will continue play very important role in the foreseeable future.
- CCUS is an emerging technology with potential for large-scale emission reducing, so it's considered one of the most important technologies to control green house gas emissions.



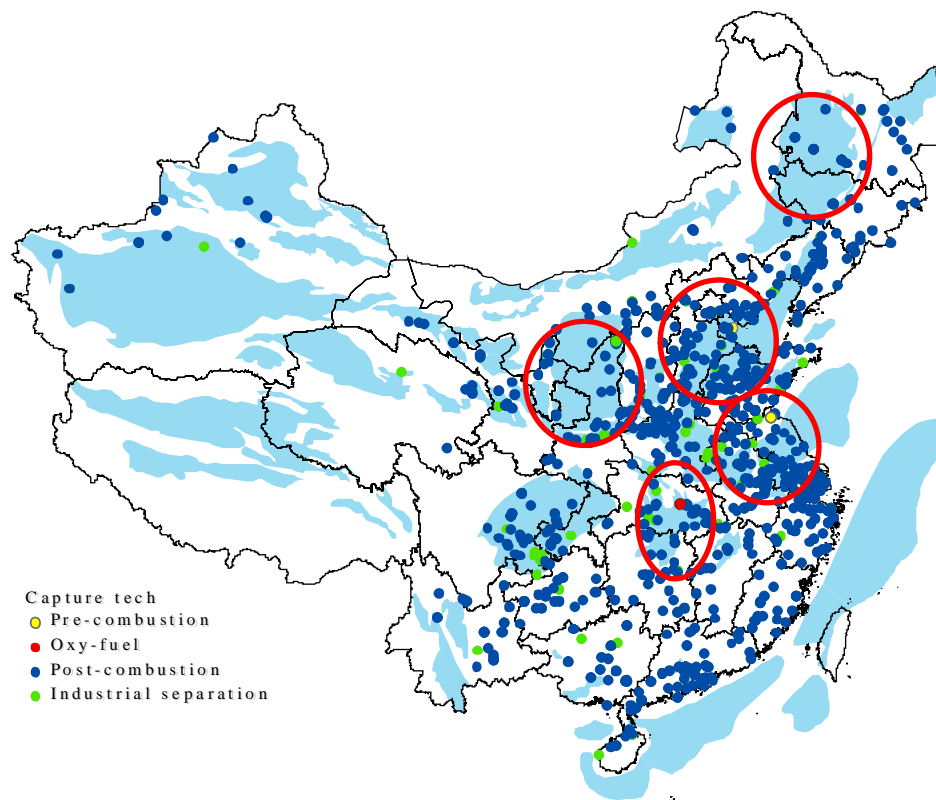
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Role & Status of CCUS Technology

Integrated Demos: Possible Regions



All kind of CO₂ point emission source + onshore/offshore aquifer storage have many opportunities in Bohai Basin, Subei Basin, Jiangnan Basin, Ordos Basin, Songliao Basin.

----Prof. Xiaochun LI,
Institute of Rock and
Soil Mechanics,CAS

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Role & Status of CCUS Technology

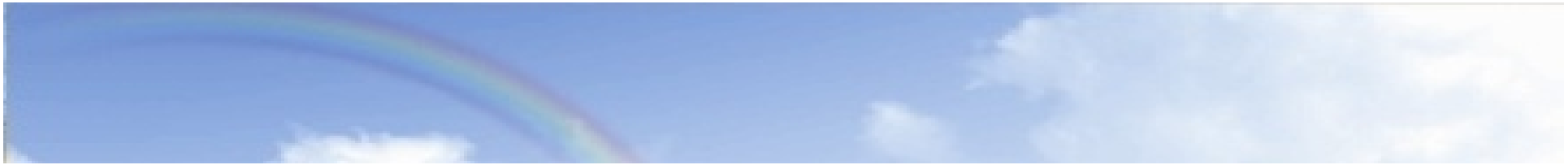
- **As CCS technology is still not mature, we should put our priority and emphasis on strengthening CCS technological development.**
- **We shall pay special attention to the research and development of new and innovative methods and technologies to use captured CO₂ as a resource.**
- **As the tech of CCUS is complicated, which calls for international cooperation.**



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CCUS S&T Policies in China

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CCUS S&T Policies in China

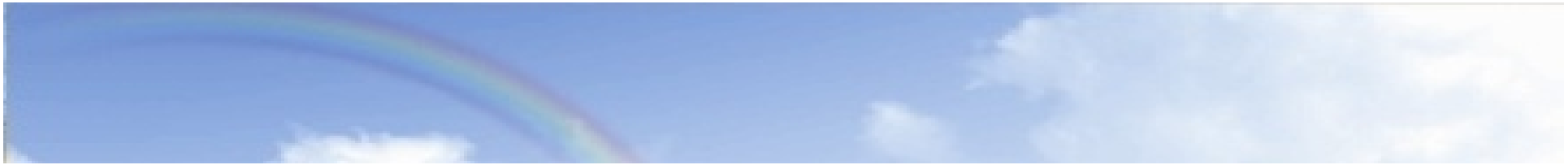
- **National Medium- and Long-Term Program for Science and Technology Development (2006-2020), State Council, 2006**
 - “To develop efficient, clean and near-zero emission fossil energy utilization technologies”--highlighted as an important frontier technology
- **China’s National Climate Change Programme (2007-2010), State Council, 2007**
 - CCUS technology was included as one of the key GHG mitigation technologies that shall be developed.
- **China’s Scientific and Technological Actions on Climate Change (2007-2020), and MOST issued it with other 14 Ministries together, 2007**
 - CCUS technology was identified as one of the key tasks in the development of GHG control technologies in China.



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CCUS S&T Activities and Pilot Projects in China

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CCUS S&T activities and pilot Projects in China

- **MOST Supported S&T activities**

- National High-tech R&D Programme (863)
- National Key Technology R&D Programme
- National Basic Research Programme (973)
- National Major Special Projects

- **Enterprise S&T activities**

- CO2 Capture
- CO2 Utilization
- CO2 Storage
- Full Chain

- **International Collaboration**

- European Union, Australia, Italy, Japan, the United States, etc.

- **Total Investment: 632.77 Million RMB**



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CCUS S&T activities and pilot Projects in China

MOST Supported S&T activities (11th Five Year Plan)

| Project Title | Funding by | Duration | Type of projects |
|---|--------------------------------|-----------|------------------|
| The Project of CCS–EOR, Utilization and Storage | 973 | 2006-2010 | Basic Research |
| Program of CO2 Capture and Storage technology | 863 | 2008-2010 | Technology R&D |
| The Key Tech Research Program on CCS-EOR and Storage | 863 | 2009-2011 | |
| The Key Tech Research Program on CO2-Algae-Biodiesel | 863 | 2009-2011 | |
| CO2- Safety Mining of with CO2 Gas Reservoirs and CO2 Utilization tech | National Major Special Project | 2008-2010 | R&D |
| Demonstration Project of Mining and Utilization Tech of Volcanic gas containing CO2 in Songliao Basin | National Major Special Project | 2008-2010 | |



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Main Gaps & the Ways to overcome

MOST Supported S&T activities (12th Five Year Plan)

| Name of Projects | Funding by | Duration | Type of projects |
|---|---------------------------------------|-----------|------------------|
| The Key Tech Research and Demonstration Program of Carbon Capture and Equipment on 35 MWt Oxy-Fuel Combustion | National Key Technology R&D Programme | 2011-2014 | Technology R&D |
| The Key Tech Research Project of CO ₂ Emission Reducing on Iron-Steel Sector | National Key Technology R&D Programme | 2011-2014 | Technology R&D |
| Research and Demostration Program of IGCC +CO ₂ Caputere, Utilization and Storage | National Key Technology R&D Programme | 2011-2013 | |
| CO ₂ Storage Capacity Assessment and Demonstration in China | China Geological Survey | 2011-2014 | |
| The Program of CCS –EOR, Utilization and Storage | 973 | 2011-2015 | Basic Research |



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CCUS S&T activities and pilot Projects in China

Enterprise activities

| Project Title | Scale | Capture Tech | Storage/ Utilization | Status |
|--|---|-------------------|----------------------|---------------------|
| The pilot project of CO ₂ Capture, Huaneng Beijing Gaobeidian Thermal Power Plant | Capture Capacity:3,000 T/Y | Post-Combustion | Food Use | Operated in 2008 |
| Demonstration Project of CO ₂ capture and storage in Coal Liquefaction Plant, China Shenhua Group | Capture Capacity:100,000 T/Y Storage Capacity: 100,000 T/Y | Coal liquefaction | Saline Aquifer | operated in 2011 |
| Demonstration Project of CO ₂ capture, Storage and Utilization in IGCC Plant Greengen of Huaneng | Capture Capacity:60,000--100,000 T/Year | Pre-Combustion | EOR | Launched in 2011 |
| Small Scale Demonstration Project on CO ₂ Capture and EOR in Shengli Oil Field, Sinopec | Capture/Utilization:40,000T/Y | Post-Combustion | EOR | Operated in 2010 |
| Demonstration Project of CO ₂ capture, Shanghai Shidongkou Power Plant, Huaneng | Capture Capacity:120,000 T/Y | Post-Combustion | Food/ Industrial | Operated since 2010 |
| Demonstration project of Carbon Capture, Shuanghuai Power Plant, China Power Investment | Capture Capacity:10,000 T/Y | Post-Combustion | Food/ Manufacture | Operated in 2010 |
| Pilot Plant of CO ₂ capture in Lianyungang City, CAS | Capture Capacity:30,000 T/Y | Pre-Combustio | N/A | Operated in 2011 |



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CHINA HUANENG GROUP'S 3,000 T/A PILOT



Huaneng Beijing Gaobeidian Thermal Power Plant, start operation in 2008, CO₂ used in food industry

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China Power Investment Co. 10,000t/a capture pilot



10,000 t/a carbon capture
device

Location: Hechuan Power station,
Chongqing
Technology: Post-combustion capture
CO₂ Capture Rate: >95%
CO₂ Purity: >99.5%

Start operation since January, 2010



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Huaneng 100kt/a CO₂ capture demonstration in Shanghai Shidongkou Power Plant



Project Entity: Huaneng Shanghai Shidongkou No.2 Power Plant

Location: Baoshan district, Shanghai

Technology: Post-combustion capture + reuse in the beverage industry

CO₂ purity: >99.5%

Start operation since early 2010

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Huazhong University of S&T (HUST)

35MWt Oxy-fuel pilot, Hubei

Features of the 35MWt oxy-fuel pilot

Project Entity: HUST and others

Goal: To set up a full demonstration plant combining carbon capture, storage and utilization

Scale: 35 MWt oxy-fuel combustion boiler with 100,000 t/a CO₂ storage

Location: Yingcheng, Hubei Province

Technology: Oxy-fuel combustion + storage in salt mines

Status: under preparation

CO₂ capture rate: > 90%



Existing 400kWt Oxy-fuel
recycle combustion facility



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CCUS S&T activities and pilot Projects in China

CO2 Utilization Pilot/Demonstration

| Name of Projects | Scale | Storage/ Utilization | Status |
|--|--|-------------------------------|--------------------------------------|
| Project of CO2 Chemical Industry Utilization | Utilization Capacity: About 10,000 T/Year | Chemical Industry Utilization | Operated in 2007 |
| Project of biodegradable Plastics made from CO2, CNOOC | Utilization Capacity: About 2,100 T/Year | Chemical Industry Utilization | Operated in 2009 |
| Research and Demonstration Project of CO2-EOR in Jilin Oil Field, PetroChina | Storage Capacity: 100,000 T/Year | EOR | Operated in 2010 |
| Pilot Project of Enhanced Coal-Bed Methane (ECBM) Development Tech, China United Coalbed Methane Company | Storage Capacity, Phase I: 230 T/Year: Phase II: 20,000T/Y | ECBM | Phase I: done; Phase II: on going |
| Pilot Project of Micro Algae Bio-fuel, ENN Group | Planning for Utilization Capacity: About 20,000 T/Year | Bio-fuel | The first phase operated since 2011 |



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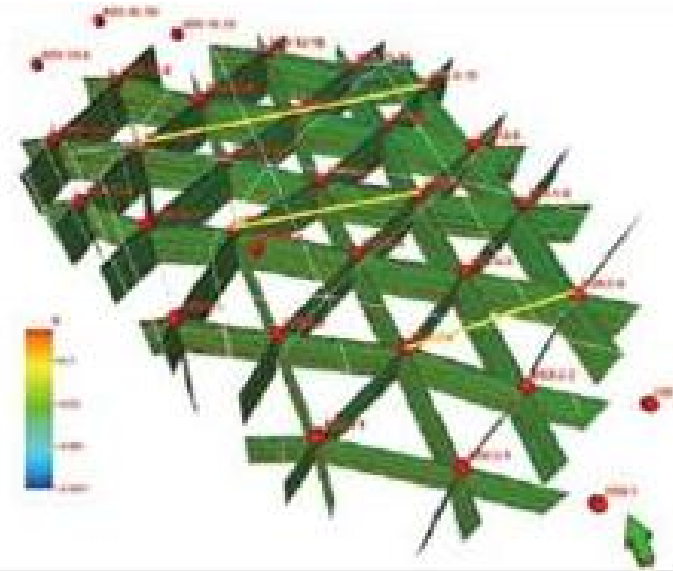
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PetroChina's CO₂ EOR Research and pilot Injection, Jilin Oilfield



PetroChina EOR Project



Jilin Oil Field CCS-EOR pilot test block
well network design

Goal: 0.8-1.0 million tons storage of CO₂ annually (Phase II)

Site: Jilin Oil Field

Technologies: Separation of CO₂ from natural gas + EOR

Status: Phase I has been completed and phase II is in progress



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China United Coalbed Methane Co. ECBM Pilot Project



CUCBM CO₂-ECBM Well Site



CUCBM CO₂-ECBM Well Site

Project Entity: China United Coalbed Methane Company (CUCBM)

Goal: Studying and developing ECBM and CO₂ storage technology, testing safety and permanence of CO₂ sequestration.

Location: Shizhuang, Qinshui County, Shanxi Province

Technique: CO₂ Storage for ECBM

Current Status: Ongoing, injection test started since April 2010



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ENN Group's Micro algae Bio-fuel Pilot



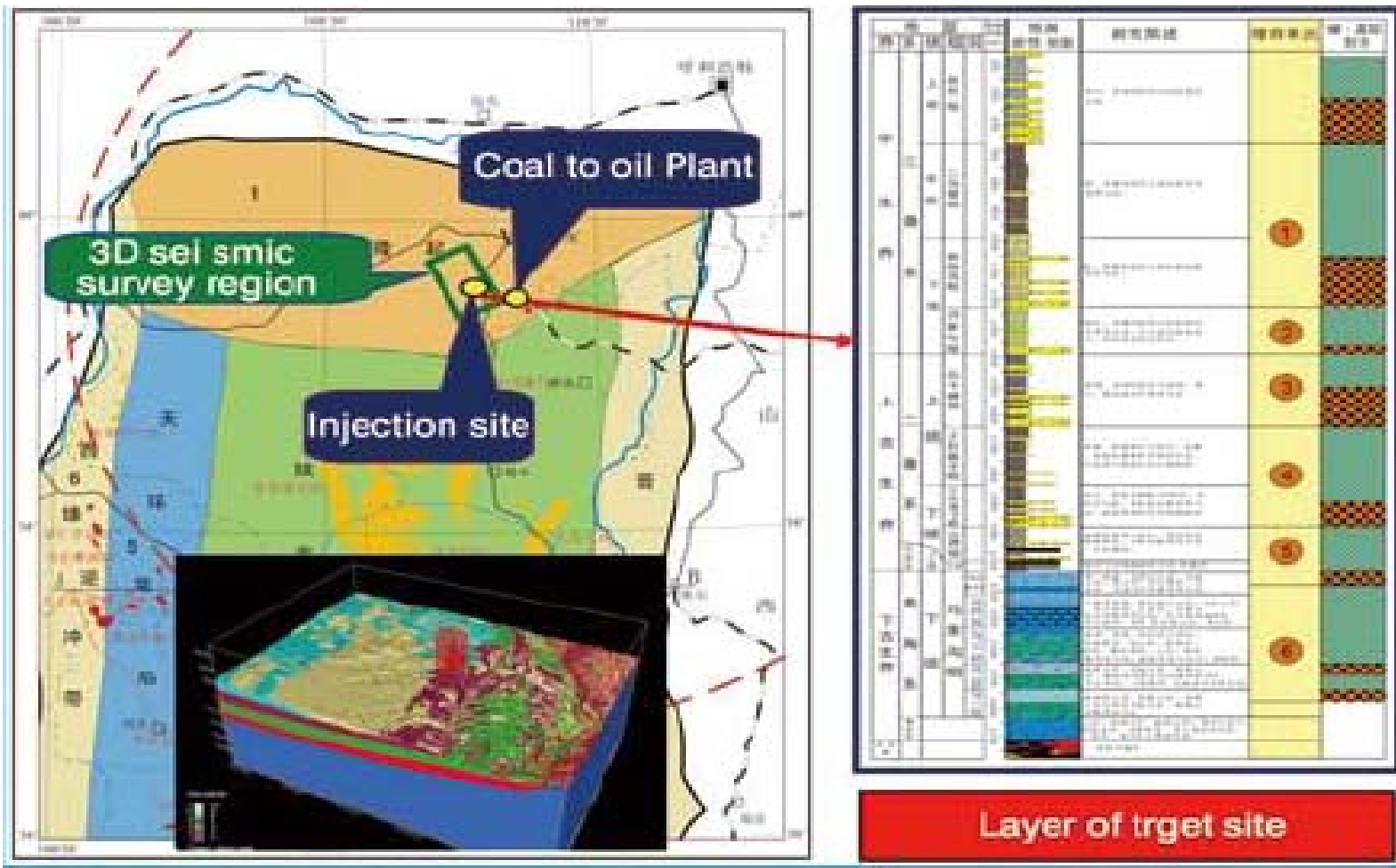
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Shenhua 100,000 t/a CCS demonstration site and site analysis



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Sinopec's 30,000 t/a CO₂ flue gas capture and EOR Pilot

recycling power plant
flue gas



absorbing and
purifying



inject CO₂ into oil
fields



Capture of CO₂
from associated gas

Capture associated gas

Started operation
since mid 2010.



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Huaneng Greengene Tianjin 400MW IGCC Power Plant



three stages of the GreenGen Project

Project Entity: China Huaneng Group

Goal: To construct a demonstration project of 400 MW IGCC and to capture CO₂ for EOR in the Dagang Oil Field

Scale: 250 MW IGCC (1st stage), 400 MW IGCC + Capture + EOR (3rd stage)

Location: Binhai New Area, Tianjin

Expertise: IGCC + EOR

Construction period: The 250 MW IGCC demonstration power station (Phase I) is to be operational in 2011; the 400 MW (with CO₂ capture) demonstration (Phase III) to be finished in 2016.

Current status: Phase I Under construction



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GreenGen at completion

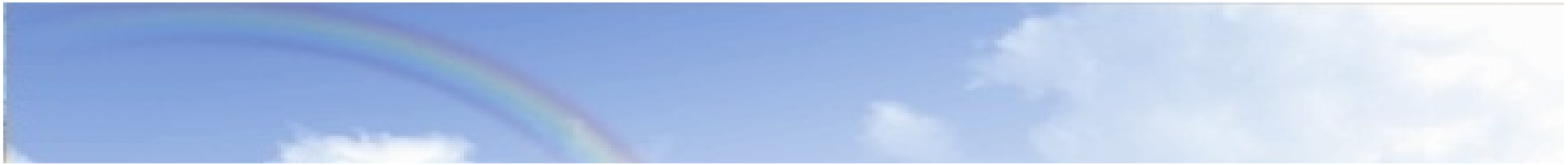


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International S&T Collaboration on CCS

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International S&T Collaboration on CCS

| Title | Funding by | Duration |
|--|-----------------|-----------|
| China-EU NZEC Cooperation Phase I | UK,EU FP6 | 2007-2009 |
| China-EU Carbon Capture and Storage Cooperation (COACH) | EU FP6 | 2007-2009 |
| China-Australia Geological Storage of CO ₂ (CAGS) | RET | 2010-2011 |
| Sino-Italy CCS Technology Cooperation Project(SICCS) | ENEL | 2010-2012 |
| China-US Clean energy Research Center | MOST, NEA , DOE | 2010-2015 |



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International S&T Collaboration on CCS

- Bilateral scientific exchanges and cooperation conducted with European Union, Australia, Italy, Japan, the United States, etc.
 - China-EU NZEC Cooperation Phase I
 - China-Australia CO₂ Geological Storage Project (CAGS)
 - Sino-Italy CCS Technology Cooperation Project (SICCS)
- Exchange and cooperation under CSLF, MEF and other international framework
 - Host CSLF Ministerial Conference in Beijing, Sep. 19-23, 2011
- Promote the development of CCUS technology in some extend
 - Info of Newest technology advancement and trends
 - Building capacity
 - Support preliminary researches, incl. techno-economic evaluation, preliminary assessment of storage potentials, etc.

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International S&T Collaboration on CCS

China-Australia Geological Storage of CO₂ (CAGS)

- **The goal:**
To develop and explore means of mutual benefit, particularly in R&D of carbon dioxide geological storage, knowledge transfer and sharing, and training on relevant subjects and methodologies.
- **Program Activities :**
 - 3 Research projects
 - Workshops and exchange of experience
 - Capacity building and knowledge sharing
 - Exchange of researchers and students

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International S&T Collaboration on CCS

- **Achievements and highlights**

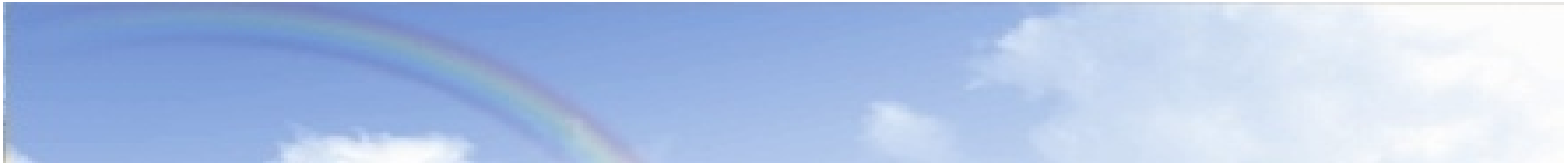
- 《Guideline for Carbon Dioxide Geological Storage Site Selection Criteria in China》
- 《English-Chinese CCUS Terminology Dictionary》
- 3 Workshops on CCS technology were held, and 150 experts attended and shared the knowledge.
- 60 Postgraduates get training on CCS technology in summer schools we organized.
- 9 Chinese researchers are sent to Australia to study CCS technology.



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Challenges & the Ways to overcome

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Main Gaps & the Ways to overcome

- Lack of comprehensive policies to guide CCUS technology development in China
- Lack of inter-sector/industry platform for stakeholders to cooperate and share, especially big companies.
- Lack of financial support.
- Lack of study on CCS related regulatory/environmental impact/safety/risk management/standards.



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Main Gaps & the Ways to overcome

- Chinese CCUS Technology Roadmap.
- China Strategic Alliance for CCUS Technology Development .
- To build up CCUS platform and implement the demonstration program.
- To build steady and high level R&D talents.
- To enhance public education on CCUS, and to improve public awareness.
- To further international cooperation on CCUS, speed up tech transfer and knowledge sharing
- Financial support: Encourage private and company investment.



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Main Gaps & the Ways to overcome

- To involve in international multilateral cooperation program, and gain the experience.
- To study on CO₂ geological storage monitoring and safety assessment.
- To Study on offshore geological storage capacity assessment.

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Thank You !

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